

# National Mining Association

## Weekly Statistical Summary

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March 27, 2020 Edition  
(Data for Week Ending March 21, 2020)

Prepared by  
National Mining Association



Suite 500 East, 101 Constitution Avenue, NW  
Washington, DC, 20001  
Phone (202) 463-2600  
Visit us at <http://www.nma.org>

# NMA Weekly Statistical Summary

Vol. 58, No. 12  
Dated 03/27/20

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	03/21/20	03/23/19	% Chng	03/21/20	03/21/19	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	10,097	11,861	-14.9%	134,468	163,505	-17.8%
52 Weeks Ended	672,900	749,649	-10.2%			
AAR Coal Rail Cars Loaded:	56,093	65,317	-14.1%	742,474	901,708	-17.7%
Coal Production Month Ended - Feb.	<b>February 2019</b>		<b>% Chng</b>	<b>Jan - Feb 2019</b>		<b>% Chng</b>
	47,568	58,224	-18.3%	103,811	123,956	-16.3%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>January 2019</b>		<b>% Chng</b>	<b>Jan - Jan 2019</b>		<b>% Chng</b>
Metallurgical	3,825	4,791	-20.2%	3,825	4,791	-20.2%
Steam Bit. *	2,404	4,441	-45.9%	2,404	4,441	-45.9%
Lignite	10	8	25.0%	10	8	25.0%
Anthracite	3	51	-94.1%	3	51	-94.1%
<b>Total</b>	6,242	9,291	-32.8%	6,242	9,291	-32.8%
<b>Imports:</b>	535	625	-14.4%	535	625	-14.4%
	Week Ended			Cumulative Week 1 to		
	03/21/20	03/23/19	% Chng	03/21/20	03/23/19	% Chng
<b>EI Electric Total Output (Mil. Kwh)</b>	69,392	69,913	-0.7%	892,028	927,585	-3.8%
<b>EI Coal Region Output (Mil. Kwh)</b>	59,491	60,240	-1.2%	767,119	797,978	-3.9%
<b>AISI Raw Steel Output (000 Tons)</b>	1,852	1,913	-3.2%	21,983	21,968	0.1%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	03/20/20	03/13/20	% Chng	Wed.	03/18/20
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$53.55	\$58.00	-7.7%	Henry Hub	1.65
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	45.40	44.05	3.1%	New York	1.30
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	33.30	33.45	-0.4%	Chicago	1.49
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.60	11.60	0.0%	Cal.Comp.Avg.	2.00
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	30.70	30.90	-0.6%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
<b>Coal-Producing Region &amp; State</b> <b>(thousand short tons)</b>	<b>Week Ended</b>			<b>Year to Date</b>			<b>52 Weeks Ended</b>		
	<b>3/21/2020</b> <b>(week 12)</b>	<b>3/14/2020</b> <b>(week 11)</b>	<b>3/23/2019</b> <b>(week 12)</b>	<b>3/21/2020</b>	<b>3/21/2019</b>	<b>% Change</b>	<b>3/21/2020</b>	<b>3/23/2019</b>	<b>% Change</b>
Alabama	214	216	253	2,917	3,481	-16.2	13,495	14,735	-8.4
Alaska	16	16	17	221	229	-3.7	962	918	4.8
Arizona	.	.	99	.	1,369	-100.0	2,446	6,538	-62.6
Colorado	171	174	230	2,313	3,175	-27.1	11,578	14,241	-18.7
Illinois	675	661	860	9,350	11,855	-21.1	42,799	49,924	-14.3
Indiana	470	471	588	6,485	8,104	-20.0	30,115	35,111	-14.2
<b>Kentucky Total</b>	<b>530</b>	<b>532</b>	<b>662</b>	<b>7,227</b>	<b>9,125</b>	<b>-20.8</b>	<b>33,901</b>	<b>39,585</b>	<b>-14.4</b>
Eastern (KY)	193	192	258	2,639	3,557	-25.8	12,620	16,561	-23.8
Western (KY)	337	340	404	4,588	5,568	-17.6	21,281	23,024	-7.6
Louisiana	16	15	15	208	212	-1.6	1,401	1,486	-5.7
Maryland	25	25	25	324	346	-6.3	1,450	1,300	11.5
Mississippi	36	35	39	485	543	-10.7	2,628	2,903	-9.5
Missouri	2	2	3	34	45	-25.8	177	246	-28.0
Montana	462	437	468	6,044	6,450	-6.3	33,930	36,827	-7.9
New Mexico	265	267	246	3,609	3,395	6.3	14,887	12,388	20.2
North Dakota	375	356	476	4,872	6,557	-25.7	25,179	29,379	-14.3
Ohio	118	113	128	1,586	1,767	-10.3	7,562	8,534	-11.4
Oklahoma	3	3	4	40	58	-30.8	208	655	-68.2
<b>Pennsylvania Total</b>	<b>741</b>	<b>736</b>	<b>826</b>	<b>9,901</b>	<b>11,380</b>	<b>-13.0</b>	<b>48,291</b>	<b>50,496</b>	<b>-4.4</b>
Anthracite (PA)	39	42	34	528	474	11.2	2,636	1,977	33.3
Bituminous (PA)	702	694	791	9,374	10,906	-14.0	45,655	48,519	-5.9
Tennessee	5	5	5	75	65	15.3	445	238	87.0
Texas	321	330	426	4,299	5,871	-26.8	21,615	25,214	-14.3
Utah	234	238	275	3,214	3,787	-15.1	13,767	14,107	-2.4
Virginia	181	180	208	2,405	2,867	-16.1	11,926	12,839	-7.1
<b>West Virginia Total</b>	<b>1,367</b>	<b>1,373</b>	<b>1,574</b>	<b>18,433</b>	<b>21,691</b>	<b>-15.0</b>	<b>89,179</b>	<b>95,950</b>	<b>-7.1</b>
Northern (WV)	714	710	803	9,691	11,070	-12.5	45,481	47,117	-3.5
Southern (WV)	653	663	771	8,742	10,622	-17.7	43,698	48,833	-10.5
Wyoming	3,869	3,814	4,435	50,428	61,133	-17.5	264,961	296,036	-10.5
<b>Appalachian Total</b>	<b>2,844</b>	<b>2,840</b>	<b>3,276</b>	<b>38,279</b>	<b>45,154</b>	<b>-15.2</b>	<b>184,967</b>	<b>200,653</b>	<b>-7.8</b>
<b>Interior Total</b>	<b>1,862</b>	<b>1,857</b>	<b>2,340</b>	<b>25,489</b>	<b>32,256</b>	<b>-21.0</b>	<b>120,224</b>	<b>138,562</b>	<b>-13.2</b>
<b>Western Total</b>	<b>5,391</b>	<b>5,302</b>	<b>6,246</b>	<b>70,700</b>	<b>86,095</b>	<b>-17.9</b>	<b>367,709</b>	<b>410,434</b>	<b>-10.4</b>
<b>East of Mississippi River</b>	<b>4,363</b>	<b>4,346</b>	<b>5,167</b>	<b>59,187</b>	<b>71,224</b>	<b>-16.9</b>	<b>281,790</b>	<b>311,615</b>	<b>-9.6</b>
<b>West of Mississippi River</b>	<b>5,734</b>	<b>5,652</b>	<b>6,694</b>	<b>75,281</b>	<b>92,281</b>	<b>-18.4</b>	<b>391,110</b>	<b>438,034</b>	<b>-10.7</b>
Bituminous and Lignite	10,058	9,957	11,827	133,940	163,031	-17.8	670,264	747,672	-10.4
Anthracite	39	42	34	528	474	11.2	2,636	1,977	33.3
<b>U.S. Total</b>	<b>10,097</b>	<b>9,999</b>	<b>11,861</b>	<b>134,468</b>	<b>163,505</b>	<b>-17.8</b>	<b>672,900</b>	<b>749,649</b>	<b>-10.2</b>
Railroad Cars Loaded	56,093	55,542	65,317	742,474	901,708	-17.7	3,833,083	4,338,842	-11.7

Source: Energy Information Administration



# Weekly Electric Output

Volume 88 No. 12

**OUTPUT FOR WEEK ENDED - Mar 21, 2020**

**Mar 25, 2020**

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Mar 21, 2020** was **69,392** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **177** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended March 21		52 Weeks Ended March 21	
	GWh Output	% Increase Over Corresponding Week of 2019	GWh Output	% Increase Over Corresponding Period of 2019
New England	2,020	-6.3	115,245	-5.4
Mid-Atlantic	7,019	-9.3	421,246	-4.2
Central Industrial	11,882	-4.8	650,435	-4.9
West Central	5,722	0.8	326,209	-3.8
Southeast	17,034	-3.0	1,017,088	-2.5
South Central	13,083	7.2	769,004	1.0
Rocky Mountain	4,751	3.8	285,238	0.6
Pacific Northwest	3,273	11.4	155,348	-1.6
Pacific Southwest	4,608	0.6	267,499	-2.9
Total United States	69,392	-0.7	4,007,312	-2.4

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2020	Week Ended	2019	% Inc. (20/19)	52 Weeks Ended	2020	% Inc. (20/19)
Feb 29	74,610	Mar 02	76,183	-2.1	Feb 29	4,018,849	-2.0
Mar 07	72,083	Mar 09	81,453	-11.5	Mar 07	4,009,480	-2.5
Mar 14	69,145	Mar 16	70,792	-2.3	Mar 14	4,007,833	-2.5
Mar 21	69,392	Mar 23	69,913	-0.7	Mar 21	4,007,312	-2.4
<b>Mar 21</b>	<b>892,028</b>	<b>Mar 23</b>	<b>927,585</b>	<b>-3.8</b>	<b>YEAR TO DATE, FIRST 12 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2020	Week Ended	2019	Week Ended	2018
Feb 29	178	Mar 02	177	Mar 03	166
Mar 07	172	Mar 09	191	Mar 10	172
Mar 14	175	Mar 16	174	Mar 17	179
Mar 21	177	Mar 23	174	Mar 24	178

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	21-Mar 2020 GWh Output	23-Mar 2019 GWh Output	% Increase Over Corresponding Week	21-Mar 2020 GWh Output	23-Mar 2019 GWh Output	% Increase Over Corresponding Week	21-Mar 2020 GWh Output	23-Mar 2019 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,020	2,156	-6.3%	<b>26,746</b>	<b>28,637</b>	<b>-6.6%</b>	115,245	121,883	-5.4%
<b>Mid-Atlantic</b>	7,019	7,737	-9.3%	<b>95,040</b>	<b>102,309</b>	<b>-7.1%</b>	421,246	439,883	-4.2%
<b>Central Industrial</b>	11,882	12,484	-4.8%	<b>152,165</b>	<b>162,206</b>	<b>-6.2%</b>	650,435	684,196	-4.9%
<b>West Central</b>	5,722	5,676	0.8%	<b>73,970</b>	<b>77,632</b>	<b>-4.7%</b>	326,209	338,935	-3.8%
<b>Southeast</b>	17,034	17,562	-3.0%	<b>223,082</b>	<b>233,437</b>	<b>-4.4%</b>	1,017,088	1,043,027	-2.5%
<b>South Central</b>	13,083	12,202	7.2%	<b>158,801</b>	<b>159,684</b>	<b>-0.6%</b>	769,004	761,730	1.0%
<b>Rocky Mountain</b>	4,751	4,579	3.8%	<b>64,061</b>	<b>62,710</b>	<b>2.2%</b>	285,238	283,651	0.6%
<b>Pacific Northwest</b>	3,273	2,937	11.4%	<b>41,495</b>	<b>43,650</b>	<b>-4.9%</b>	155,348	157,821	-1.6%
<b>Pacific Southwest</b>	4,608	4,580	0.6%	<b>56,668</b>	<b>57,321</b>	<b>-1.1%</b>	267,499	275,506	-2.9%
<b>Total United States</b> <sup>1/</sup>	69,392	69,913	-0.7%	<b>892,028</b>	<b>927,586</b>	<b>-3.8%</b>	4,007,312	4,106,632	-2.4%
<b>Coal Regions Only</b> <sup>2/</sup>	59,491	60,240	-1.2%	<b>767,119</b>	<b>797,978</b>	<b>-3.9%</b>	3,469,220	3,551,422	-2.3%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
 25 Massachusetts Avenue, NW, Suite 800  
 Washington, D.C. 20001

March 23, 2020

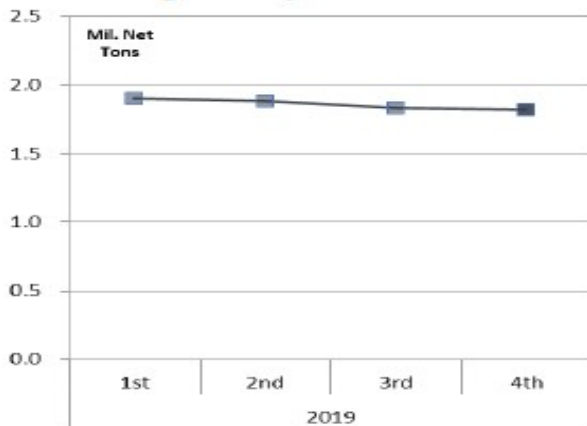
**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending Mar 21</u>	<u>Week Ending Mar 14</u>	
<b><u>Week Ending</u></b>				North East	214	225
				Great Lakes	677	689
March 21, 2020	1,852	-1.4	79.4	Midwest	184	202
March 21, 2019	1,913	-3.2	82.2	Southern	718	707
March 14, 2020	1,878	-1.3	80.5	Western	59	55
				<b>Total</b>	<b>1,852</b>	<b>1,878</b>
<b><u>Year-to-Date +</u></b>						
March 21, 2020	21,983	0.1	81.5			
March 21, 2019	21,968	-	81.6			

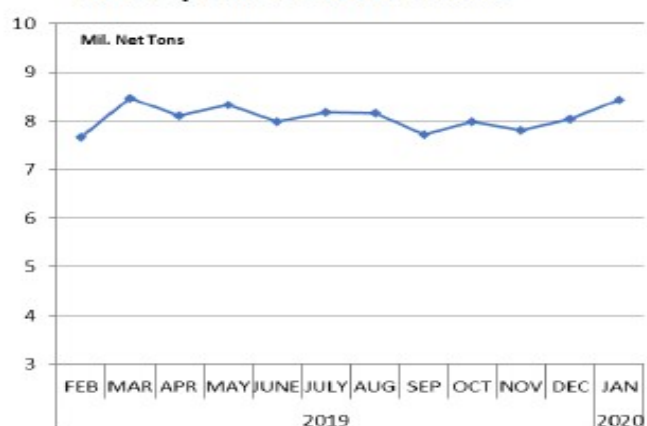
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2020 is approximately 30.3 million net tons vs. 29.9 million net tons for the same period last year, and 30.4 million tons for the fourth quarter of 2019.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

### U.S. Rail Traffic<sup>1</sup>

Week 12, 2020 – Ended March 21, 2020

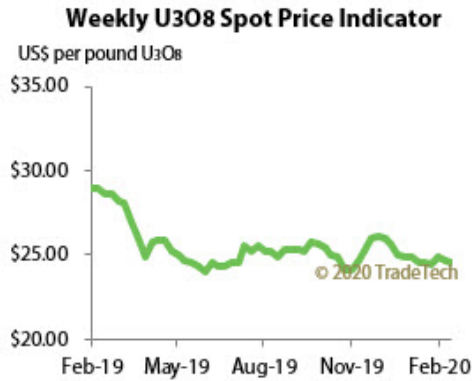
	This Week		Year-To-Date		
	Cars	vs 2019	Cumulative	Avg/wk <sup>2</sup>	vs 2019
<b>Total Carloads</b>	<b>224,048</b>	<b>-5.4%</b>	<b>2,773,207</b>	<b>231,101</b>	<b>-6.1%</b>
Chemicals	34,471	12.2%	394,888	32,907	3.7%
Coal	56,093	-14.1%	772,559	64,380	-17.8%
Farm Products excl. Grain, and Food	15,984	3.3%	189,984	15,832	2.1%
Forest Products	9,515	-2.3%	116,914	9,743	-2.8%
Grain	20,996	-4.6%	238,774	19,898	-6.3%
Metallic Ores and Metals	18,576	-7.1%	247,236	20,603	-0.4%
Motor Vehicles and Parts	15,887	-7.1%	191,201	15,933	-1.0%
Nonmetallic Minerals	30,674	-13.5%	347,614	28,968	-6.4%
Petroleum and Petroleum Products	12,105	-0.2%	157,273	13,106	4.9%
Other	9,747	9.7%	116,764	9,730	6.9%
<b>Total Intermodal Units</b>	<b>235,918</b>	<b>-11.4%</b>	<b>2,948,362</b>	<b>245,697</b>	<b>-8.1%</b>
<b>Total Traffic</b>	<b>459,966</b>	<b>-8.6%</b>	<b>5,721,569</b>	<b>476,797</b>	<b>-7.2%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

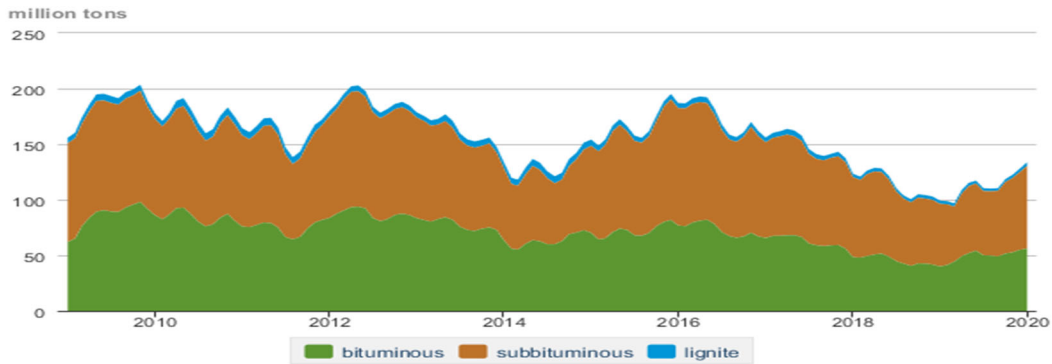
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks by type, January 2009 - January 2020

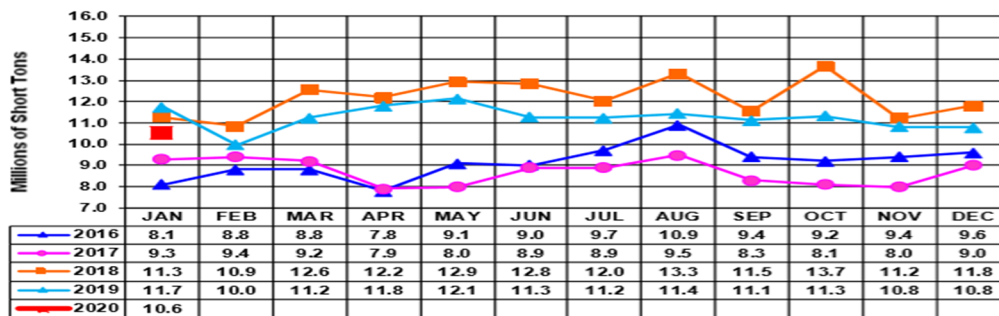


Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

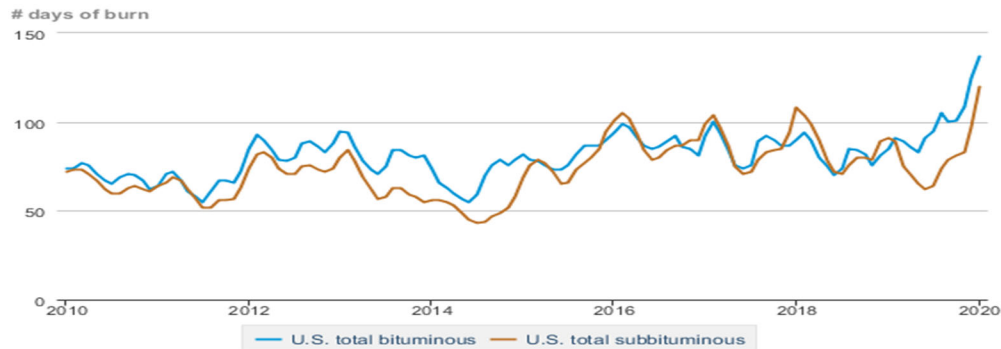
Source: Waterborne Commerce Statistics Center

**Average weekly coal commodity spot prices**  
dollars per short ton

	Week ending					Week ago
	02/21/20	02/28/20	03/06/20	03/13/20	03/20/20	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$59.15	\$58.00	\$58.00	\$58.00	\$53.55	\$-4.45
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$45.50	\$44.05	\$44.05	\$44.05	\$45.40	\$1.35
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$33.85	\$33.45	\$33.45	\$33.45	\$33.30	\$-0.15
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$11.65	\$11.60	\$11.60	\$11.60	\$11.60	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$31.00	\$30.90	\$30.90	\$30.90	\$30.70	\$-0.20

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2010 - January 2020**



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Mar 12)**

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	155	-61	-95	0	0	0
Middle Atlantic	147	-55	-79	0	0	0
E N Central	158	-55	-66	0	0	0
W N Central	157	-56	-77	0	-1	0
South Atlantic	93	-30	-27	10	0	-3
E S Central	87	-30	-12	1	-3	0
W S Central	43	-29	0	18	9	-2
Mountain	127	-40	-47	1	0	0
Pacific	95	1	-34	0	-1	0
United States	122	-38	-50	4	0	-1

Note: HDD = heating degree day; CDD = cooling degree day

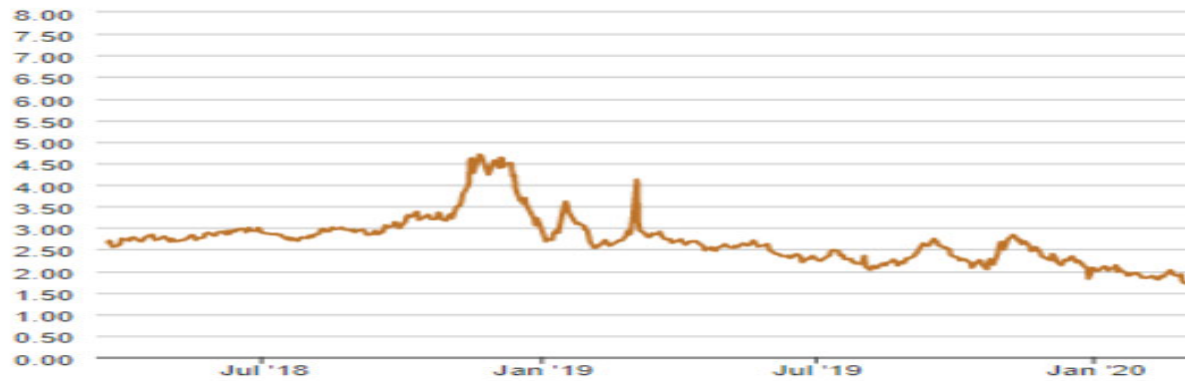
Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2019 Year to Date - 3rd Quarter	2018 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	628.0	624.0	1%
Cement (Mil. Mt.)	66.0	64.5	2%
Copper (000 Mt.)	958.0	912.0	5%
Gold (Mt.)	149.0	165.0	-10%
Gypsum (Mil. Mt.)	13.1	12.8	2%
Iron Ore (Mil. Mt.)	35.6	36.4	-2%
Lead (000 Mt.)	207.0	199.0	4%
Molybdenum (000 Mt.)	31.6	30.7	3%
Phosphate rock (Mil. Mt.)	17.5	20.2	-13%
Sand & gravel, construction (Mil. Mt.)	727.0	704.0	3%
Silver (Mt.)	786.0	678.0	16%
Soda ash (Mil. Mt.)	8.7	8.8	-1%
Stone, crushed (Mil. Mt.)	1,140.0	1,060.0	8%
Zinc (000 Mt.)	565.0	594.0	-5%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2019 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	January 2020		January 2019		% Change of Stocks	December 2019		Char
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	4,450	335	2,973	147	49.7%	4,185	210	6.
	Subbituminous	162	307	121	275	33.7%	162	306	0.
South	Bituminous	23,563	136	17,266	89	36.5%	24,142	128	-2.
	Subbituminous	7,582	112	3,972	59	90.9%	6,868	94	10.
Midwest	Bituminous	12,363	113	6,955	61	77.8%	11,892	95	4.
	Subbituminous	25,470	124	21,699	101	17.4%	25,691	109	-0.
West	Bituminous	3,212	160	3,585	98	-10.4%	3,463	150	-7.
	Subbituminous	27,020	117	18,660	90	44.8%	23,027	86	17.
U.S. Total	Bituminous	43,589	137	30,779	85	41.6%	43,682	125	-0.
	Subbituminous	60,234	120	44,451	91	35.5%	55,748	97	8.

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

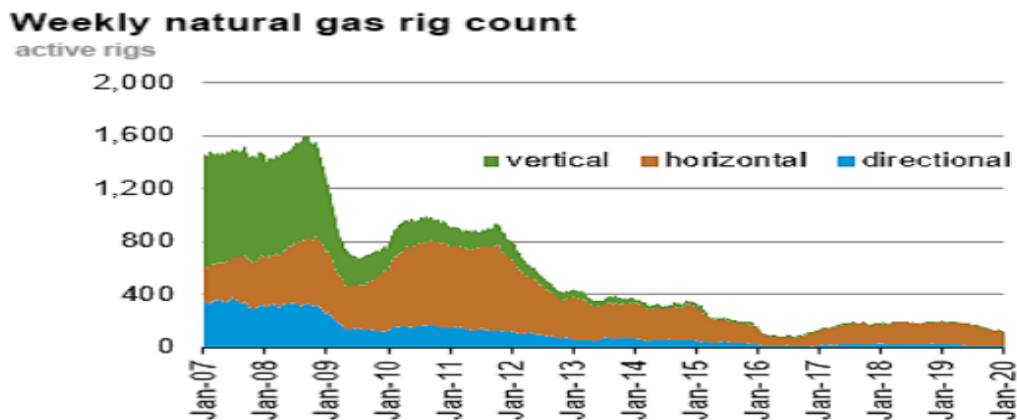
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2020-03-13	2020-03-06	change
East	412	426	-14
Midwest	512	529	-17
Mountain	96	97	-1
Pacific	199	200	-1
South Central	814	791	23
<b>Total</b>	<b>2,034</b>	<b>2,043</b>	<b>-9</b>

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



eia Source: Baker Hughes Inc.

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	March 2020	April 2020	change	March 2020	April 2020	change
Anadarko	744	775	31	4,446	4,572	126
Appalachia	138	146	8	15,250	15,550	300
Bakken	1,384	1,397	13	2,064	2,092	28
Eagle Ford	1,448	1,467	19	4,936	4,956	20
Haynesville	24	24	-	10,314	10,345	31
Niobrara	1,233	1,237	4	4,286	4,309	23
Permian	807	807	-	1,580	1,580	-
Rig-weighted average	842	856	14	3,846	3,809	(37)

Source: Energy Information Administration, *Drilling Productivity Report*