



# NATIONAL MINING ASSOCIATION

## WEEKLY STATISTICAL SUMMARY

**May 23, 2025 Edition**  
(Data for Week Ending May 17, 2025)

Prepared by  
**National Mining Association**

101 Constitution Avenue NW, Suite 500 East  
Washington, DC 20001  
(202) 463-2600  
[www.nma.org](http://www.nma.org)



# NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 20 | Dated 05/23/25

## COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	5/17/25	5/18/24	% Chg	5/17/25	5/17/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,632	9,051	17.5%	198,600	186,701	6.4%
52 Weeks Ended	522,851	538,859	-3.0%			
AAR Coal Rail Cars Loaded:	59,207	50,520	17.2%	1,116,457	1,061,376	5.2%
EIA Coal Production	<b>Apr 25/24</b>		<b>% Chg</b>	<b>Jan - Apr 25/24</b>		<b>% Chg</b>
Month Ended - April	43,696	35,709	22.4%	173,308	165,580	4.7%

### U.S. Department of Commerce Coal Trade (000 Tons)

	March 25/24		% Chg	Jan - Mar 25/24		% Chg
Coal Exports:						
Metallurgical	4,927	5,457	-9.7%	12,690	14,327	-11.4%
Steam Bit. *	4,308	3,726	15.6%	11,596	12,209	-5.0%
Lignite	6	11	-45.5%	34	29	17.2%
Anthracite	<u>63</u>	<u>88</u>	-28.4%	<u>123</u>	<u>264</u>	-53.4%
Total	9,304	9,282	0.2%	24,443	26,829	-8.9%
Coal Imports:	190	85	123.5%	632	329	92.1%

	Week Ended			Cumulative Week 1 to		
	5/17/25	5/18/24	% Chg	5/17/25	5/18/24	% Chg
EI Electric Total Output (Mil. Kwh)	75,855	74,022	2.5%	1,577,219	1,505,457	4.8%
EI Coal Region Output (Mil. Kwh)	66,452	64,612	2.8%	1,370,297	1,305,079	5.0%
AISI Raw Steel Output (000 Tons)	1,720	1,709	0.6%	32,786	33,043	-0.8%

## EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	05/16/25	05/09/25	% Chg	Wed.	05/14/25
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$79.00	\$78.00	1.3%	Henry Hub	3.30
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	57.00	55.00	3.6%	New York	2.80
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	46.50	46.50	0.0%	Chicago	2.91
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	14.30	14.30	0.0%	Cal.Comp.Avg.	2.24

Coal exports and Imports are "as reported" (not revised); \*Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	5/17/2025 (week 20)	5/10/2025 (week 19)	5/18/2025 (week 20)	5/17/2025	5/17/2024	% Change	5/17/2025	5/18/2025	% Change
Alabama	344	364	290	6,754	5,410	24.8	15,688	13,141	19.4
Alaska	21	19	17	409	407	0.3	1,003	1,004	-0.1
Colorado	278	249	239	5,531	4,936	12.0	12,955	12,847	0.8
Illinois	741	730	652	14,580	13,829	5.4	35,029	35,751	-2.0
Indiana	422	383	383	7,855	7,892	-0.5	20,060	21,733	-7.7
<b>Kentucky total</b>	<b>525</b>	<b>468</b>	<b>483</b>	<b>9,707</b>	<b>9,623</b>	<b>0.9</b>	<b>24,296</b>	<b>26,273</b>	<b>-7.5</b>
Eastern (KY)	219	196	205	4,009	3,988	0.5	10,292	11,276	-8.7
Western (KY)	306	272	277	5,698	5,635	1.1	14,004	14,997	-6.6
Louisiana	5	5	4	98	97	1.3	265	274	-3.3
Maryland	30	28	24	550	497	10.8	1,373	1,279	7.3
Mississippi	46	44	46	770	562	37.0	2,243	2,335	-3.9
Missouri	4	3	3	67	56	20.6	158	141	12.1
Montana	560	560	462	10,461	9,348	11.9	28,036	27,371	2.4
New Mexico	162	158	142	2,808	2,679	4.8	7,310	7,355	-0.6
North Dakota	587	579	461	11,020	9,559	15.3	26,817	23,946	12.0
Ohio	42	36	36	735	704	4.4	1,821	1,803	1.0
Oklahoma	s	s	.	s	s	186.4	s	1	-100.0
<b>Pennsylvania total</b>	<b>880</b>	<b>856</b>	<b>731</b>	<b>16,451</b>	<b>14,592</b>	<b>12.7</b>	<b>42,596</b>	<b>40,920</b>	<b>4.1</b>
Anthracite (PA)	66	70	62	1,323	1,166	13.4	3,187	3,075	3.6
Bituminous (PA)	814	786	669	15,129	13,426	12.7	39,409	37,845	4.1
Texas	239	251	188	4,395	3,935	11.7	12,752	12,446	2.5
Utah	140	171	78	2,744	2,380	15.3	7,818	6,409	22.0
Virginia	225	208	190	3,904	3,523	10.8	10,077	9,567	5.3
<b>West Virginia total</b>	<b>1,766</b>	<b>1,703</b>	<b>1,577</b>	<b>32,651</b>	<b>30,015</b>	<b>8.8</b>	<b>81,767</b>	<b>80,275</b>	<b>1.9</b>
Northern (WV)	907	824	802	16,133	14,967	7.8	41,284	41,333	-0.1
Southern (WV)	859	879	775	16,518	15,048	9.8	40,483	38,942	4.0
Wyoming	3,616	3,322	3,044	67,109	66,658	0.7	190,786	213,993	-10.8
<b>Appalachian total</b>	<b>3,505</b>	<b>3,391</b>	<b>3,053</b>	<b>65,054</b>	<b>58,729</b>	<b>10.8</b>	<b>163,614</b>	<b>158,259</b>	<b>3.4</b>
<b>Interior total</b>	<b>1,764</b>	<b>1,689</b>	<b>1,554</b>	<b>33,465</b>	<b>32,006</b>	<b>4.6</b>	<b>84,512</b>	<b>87,677</b>	<b>-3.6</b>
<b>Western total</b>	<b>5,363</b>	<b>5,059</b>	<b>4,443</b>	<b>100,081</b>	<b>95,966</b>	<b>4.3</b>	<b>274,725</b>	<b>292,923</b>	<b>-6.2</b>
<b>East of Mississippi River</b>	<b>5,021</b>	<b>4,820</b>	<b>4,413</b>	<b>93,958</b>	<b>86,647</b>	<b>8.4</b>	<b>234,951</b>	<b>233,075</b>	<b>0.8</b>
<b>West of Mississippi River</b>	<b>5,611</b>	<b>5,319</b>	<b>4,638</b>	<b>104,642</b>	<b>100,054</b>	<b>4.6</b>	<b>287,901</b>	<b>305,785</b>	<b>-5.8</b>
<b>Bituminous and lignite</b>	<b>10,566</b>	<b>10,069</b>	<b>8,989</b>	<b>197,277</b>	<b>185,534</b>	<b>6.3</b>	<b>519,664</b>	<b>535,785</b>	<b>-3.0</b>
<b>Anthracite</b>	<b>66</b>	<b>70</b>	<b>62</b>	<b>1,323</b>	<b>1,166</b>	<b>13.4</b>	<b>3,187</b>	<b>3,075</b>	<b>3.6</b>
<b>U.S. total</b>	<b>10,632</b>	<b>10,139</b>	<b>9,051</b>	<b>198,600</b>	<b>186,701</b>	<b>6.4</b>	<b>522,851</b>	<b>538,859</b>	<b>-3.0</b>
Railroad cars loaded	59,207	56,488	50,520	1,116,457	1,061,376	5.2	3,006,845	3,176,794	-5.3

Source: Energy Information Administration



# Weekly Electric Output

Volume 93 No. 20

**OUTPUT FOR WEEK ENDED - May 17, 2025**

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **May 17, 2025** was **75,855** gigawatthours (GWh), according to the Edison Electric Institute.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended May 17		52 Weeks Ended May 17	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	1,791	-0.40 %	114,541	2.64 %
Mid-Atlantic	7,212	6.76 %	419,937	3.49 %
Central Industrial	12,179	4.50 %	662,196	3.50 %
West Central	6,202	6.36 %	339,046	1.28 %
Southeast	19,624	4.02 %	1,052,459	3.54 %
South Central	16,038	-1.17 %	918,875	4.64 %
Rocky Mountain	5,197	-1.52 %	308,164	5.00 %
Pacific Northwest	2,870	3.91 %	161,396	2.00 %
Pacific Southwest	4,741	-2.20 %	276,819	4.57 %
<b>Total United States</b>	<b>75,855</b>	<b>2.48 %</b>	<b>4,253,433</b>	<b>3.67 %</b>

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Apr 26	73,210	Apr 27	69,594	5.20 %	Apr 26	4,252,848	3.79 %
May 03	74,373	May 04	73,515	1.17 %	May 03	4,253,707	3.71 %
May 10	72,735	May 11	74,842	-2.81 %	May 10	4,251,600	3.62 %
May 17	75,855	May 18	74,022	2.48 %	May 17	4,253,433	3.67 %
<b>May 17</b>	<b>1,577,219</b>	<b>May 18</b>	<b>1,505,457</b>	<b>4.77 %</b>	<b>YEAR TO DATE, FIRST 20 WEEKS</b>		

## EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	17-May 2025 GWh Output	18-May 2024 GWh Output	% Increase Over Corresponding Week	17-May 2025 GWh Output	18-May 2024 GWh Output	% Increase Over Corresponding Week	17-May 2025 GWh Output	18-May 2024 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	1,791	1,799	-0.4%	<b>43,347</b>	<b>41,761</b>	<b>3.8%</b>	114,541	111,597	2.6%
<b>Mid-Atlantic</b>	7,212	6,755	6.8%	<b>156,378</b>	<b>150,372</b>	<b>4.0%</b>	419,937	405,762	3.5%
<b>Central Industrial</b>	12,179	11,655	4.5%	<b>253,351</b>	<b>244,116</b>	<b>3.8%</b>	662,196	639,817	3.5%
<b>West Central</b>	6,202	5,831	6.4%	<b>126,849</b>	<b>121,434</b>	<b>4.5%</b>	339,046	334,748	1.3%
<b>Southeast</b>	19,624	18,866	4.0%	<b>393,705</b>	<b>377,142</b>	<b>4.4%</b>	1,052,459	1,016,471	3.5%
<b>South Central</b>	16,038	16,228	-1.2%	<b>331,733</b>	<b>307,391</b>	<b>7.9%</b>	918,875	878,099	4.6%
<b>Rocky Mountain</b>	5,197	5,277	-1.5%	<b>108,281</b>	<b>104,624</b>	<b>3.5%</b>	308,164	293,486	5.0%
<b>Pacific Northwest</b>	2,870	2,762	3.9%	<b>67,749</b>	<b>66,060</b>	<b>2.6%</b>	161,396	158,236	2.0%
<b>Pacific Southwest</b>	4,741	4,848	-2.2%	<b>95,821</b>	<b>92,552</b>	<b>3.5%</b>	276,819	264,717	4.6%
<b>Total United States <sup>1/</sup></b>	<b>75,854</b>	<b>74,021</b>	<b>2.5%</b>	<b>1,577,214</b>	<b>1,505,452</b>	<b>4.8%</b>	<b>4,253,433</b>	<b>4,102,933</b>	<b>3.7%</b>
<b>Coal Regions Only <sup>2/</sup></b>	66,452	64,612	2.8%	1,370,297	1,305,079	5.0%	3,700,677	3,568,383	3.7%

**Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.**

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
 25 Massachusetts Avenue, NW, Suite 800  
 Washington, D.C. 20001

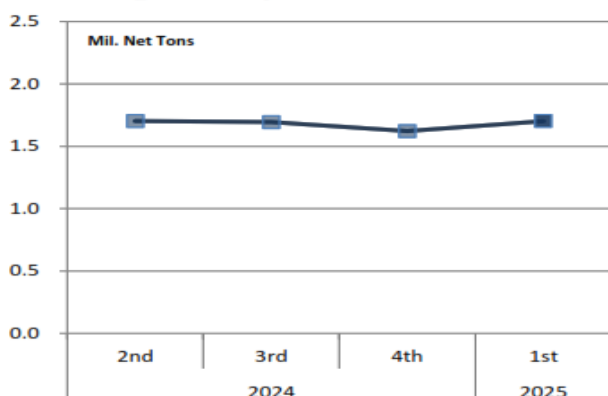
May 19, 2025

**ESTIMATED WEEKLY RAW STEEL\* PRODUCTION**

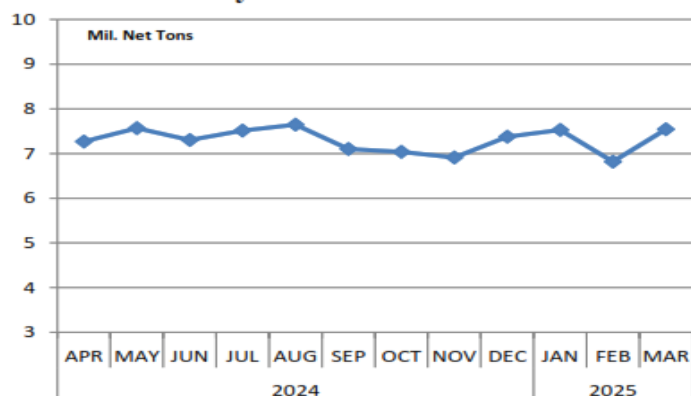
Period	Thousand Net Tons	Percent Change from Previous Period	Percent Capability Utilization**	Production by District		
				Week Ending		
				May 17	May 10	
<b><u>Week Ending</u></b>				North East	116	133
				Great Lakes	540	552
May 17, 2025	1,720	-1.1	76.6	Midwest	253	241
May 17, 2024	1,709	0.6	76.9	Southern	751	747
May 10, 2025	1,740	0.9	77.5	Western	60	67
				<b>Total</b>	<b>1,720</b>	<b>1,740</b>
<b><u>Year-to-Date +</u></b>						
May 17, 2025	32,786	-0.8	75.0			
May 17, 2024	33,043	-	76.1			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.

**U.S. Rail Traffic<sup>1</sup>**  
 Week 20, 2025 – Ended May 17, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk <sup>2</sup>	vs 2024
<b>Total Carloads</b>	<b>229,226</b>	<b>7.1%</b>	<b>4,354,843</b>	<b>217,742</b>	<b>2.2%</b>
Chemicals	33,113	2.5%	662,360	33,118	2.0%
Coal	59,207	17.5%	1,140,816	57,041	6.5%
Farm Products excl. Grain, and Food	16,631	7.1%	339,648	16,982	3.2%
Forest Products	7,937	-3.2%	165,046	8,252	-0.6%
Grain	21,108	6.0%	427,095	21,355	5.0%
Metallic Ores and Metals	21,413	4.2%	376,342	18,817	-3.9%
Motor Vehicles and Parts	16,669	5.1%	301,505	15,075	-0.5%
Nonmetallic Minerals	32,595	2.3%	561,587	28,079	-0.9%
Petroleum and Petroleum Products	10,274	-0.5%	201,865	10,093	-0.8%
Other	10,279	13.5%	178,579	8,929	3.8%
<b>Total Intermodal Units</b>	<b>261,549</b>	<b>0.3%</b>	<b>5,437,091</b>	<b>271,855</b>	<b>7.5%</b>
<b>Total Traffic</b>	<b>490,775</b>	<b>3.4%</b>	<b>9,791,934</b>	<b>489,597</b>	<b>5.1%</b>

<sup>1</sup> Excludes U.S. operations of CPKC, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

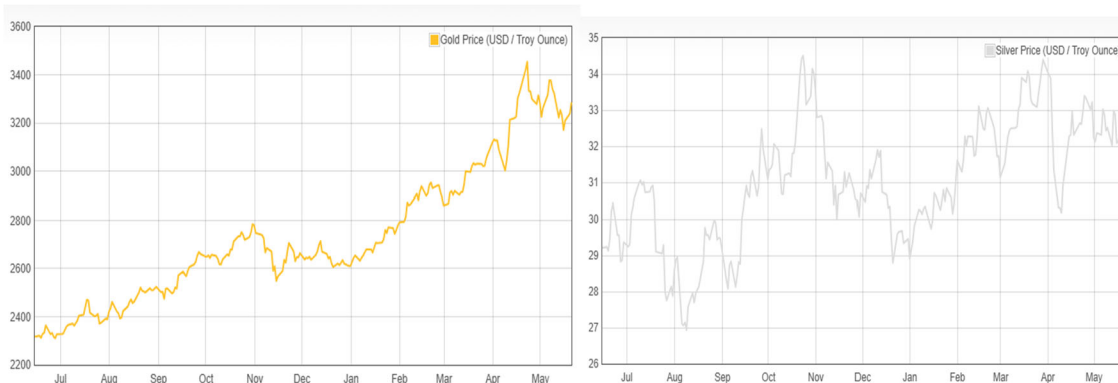
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

**Copper, Gold and Silver Prices**

Copper Prices:

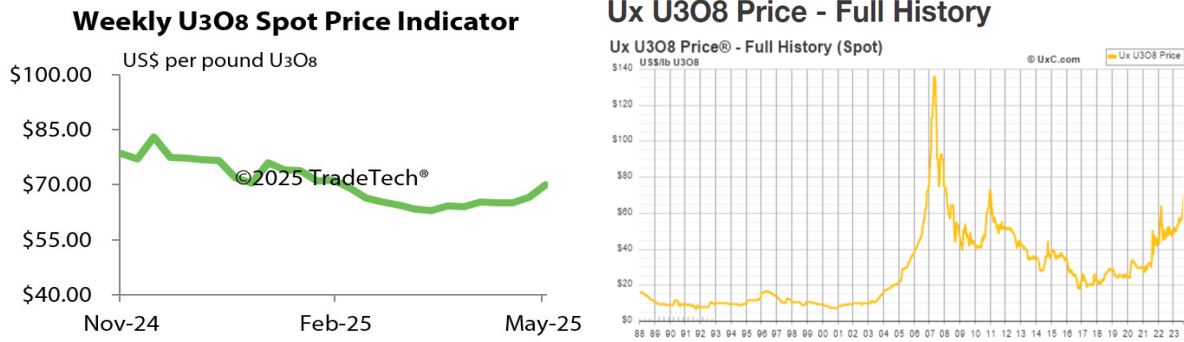


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

### Trade Tech's and UX's Uranium Price Indicators



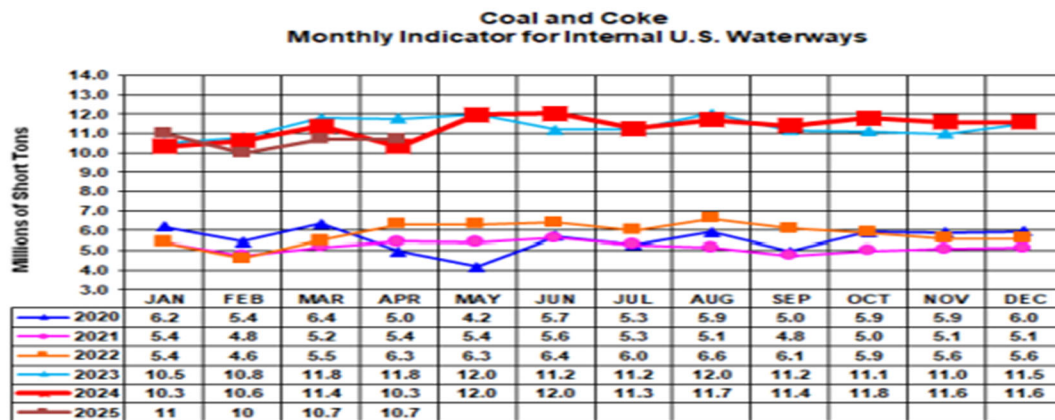
Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	February 2025		February 2024		% Change of Stocks	January 2025		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	775	108	2,014	275	-61.5%	1,087	107	-28.7%
	Subbituminous								
South	Bituminous	15,211	113	21,972	146	-30.8%	16,077	125	-5.4%
	Subbituminous	4,891	87	6,714	121	-27.2%	5,275	94	-7.3%
Midwest	Bituminous	9,689	123	11,780	143	-17.8%	10,410	134	-6.9%
	Subbituminous	27,266	128	33,959	154	-19.7%	29,247	144	-6.8%
West	Bituminous	2,650	191	2,991	187	-11.4%	2,720	207	-2.6%
	Subbituminous	28,172	151	31,671	159	-11.0%	29,431	164	-4.3%
U.S. Total	Bituminous	28,324	121	38,758	150	-26.9%	30,295	132	-6.5%
	Subbituminous	60,329	133	72,345	152	-16.6%	63,953	147	-5.7%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

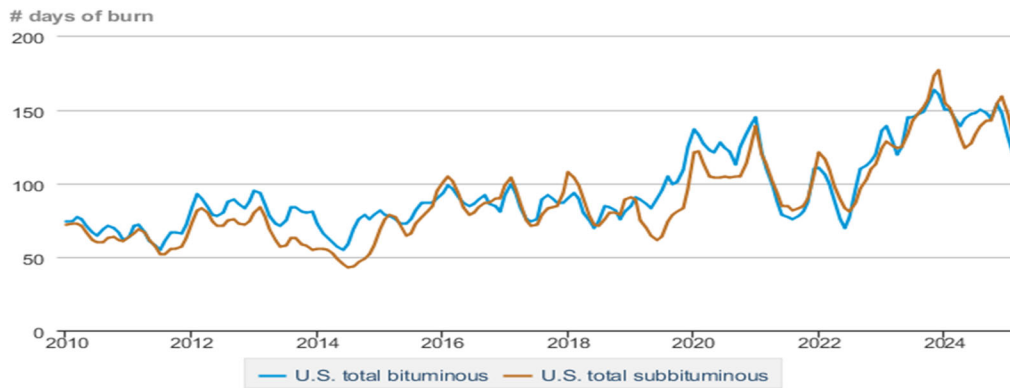
### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	04/18/25	04/25/25	05/02/25	05/09/25	05/16/25	
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$78.00	\$78.00	\$78.00	\$78.00	\$79.00	\$1.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$55.00	\$55.00	\$55.00	\$55.00	\$57.00	\$2.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$46.50	\$46.50	\$46.50	\$46.50	\$46.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$14.30	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - February 2025



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending May 08)

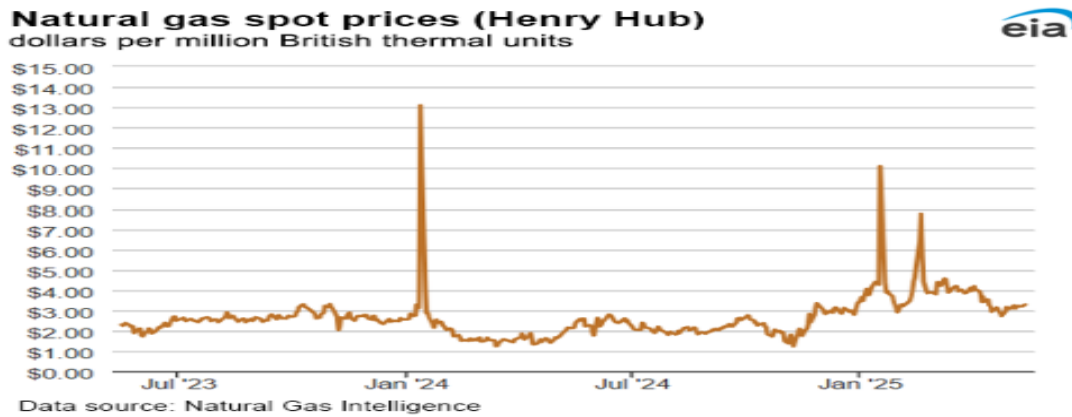
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	36	-49	-36	0	0	0
Middle Atlantic	22	-48	-17	2	1	-1
E N Central	68	-7	38	0	-4	-4
W N Central	56	-9	-1	3	-4	0
South Atlantic	11	-18	4	43	16	-9
E S Central	32	5	30	18	0	-31
W S Central	15	6	12	30	-11	-31
Mountain	78	0	-16	7	-7	-1
Pacific	47	0	-22	0	-6	0
United States	44	-12	3	13	-1	-8

Data source: National Oceanic and Atmospheric Administration  
Note: HDDs=heating degree days; CDDs=cooling degree days

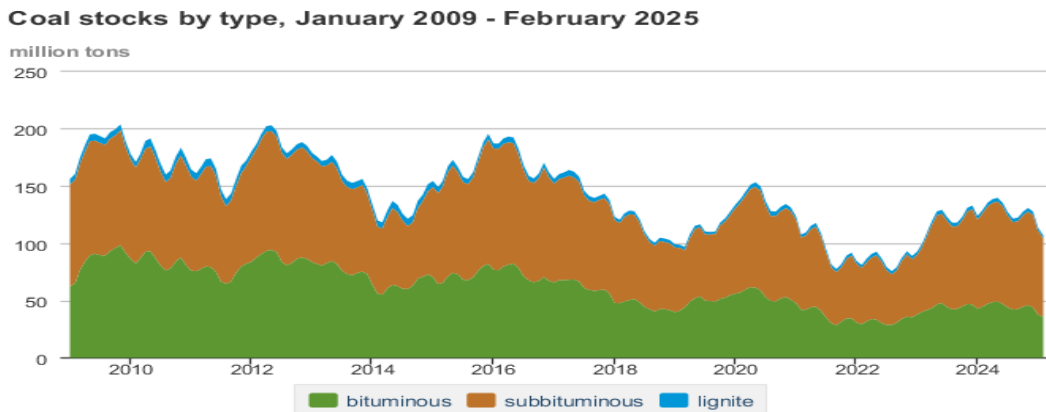
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

### Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	5/19/25	\$15.28
Copper Spot Price (\$/lb)	5/20/25	\$4.61
Gold Spot Price (\$/ounce)	5/20/25	\$3,285.86
Lead Spot Price (\$/lb)	5/20/25	\$0.89
Lithium Spot Price (\$/kg)	5/20/25	\$8.76
Molybdenum Spot Price (\$/kg)	5/20/25	\$63.92
Nickel Spot Price (\$/lb)	5/20/25	\$7.02
Silver Spot Price (\$/ounce)	5/20/25	\$33.01
Steel HRC Price (\$/mt)	5/20/25	\$891.92
Steel Rebar Price (\$/mt)	5/20/25	\$427.71
Zinc Spot Price (\$/lb)	5/20/25	\$1.23
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	5/20/25	\$188.75
Coal Spot Price - Central Appalachian (\$/st)	5/16/25	\$79.00
Coal Spot Price - Newcastle futures (\$/mt)	5/20/25	\$99.49
Coal Spot Price - Rotterdam futures (\$/mt)	5/19/25	\$96.00
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	5/14/25	\$3.30
Uranium Spot Price (\$/lb)	5/19/25	\$71.30

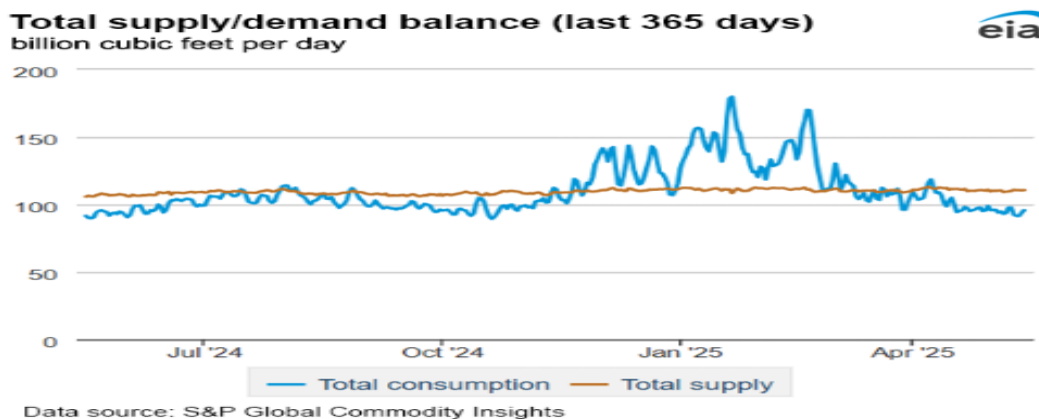
Sources: publicly available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

#### Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2025-05-09	2025-05-02	change
East	396	362	34
Midwest	480	454	26
Mountain	185	180	5
Pacific	237	232	5
South Central	957	917	40
Total	2,255	2,145	110

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*  
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

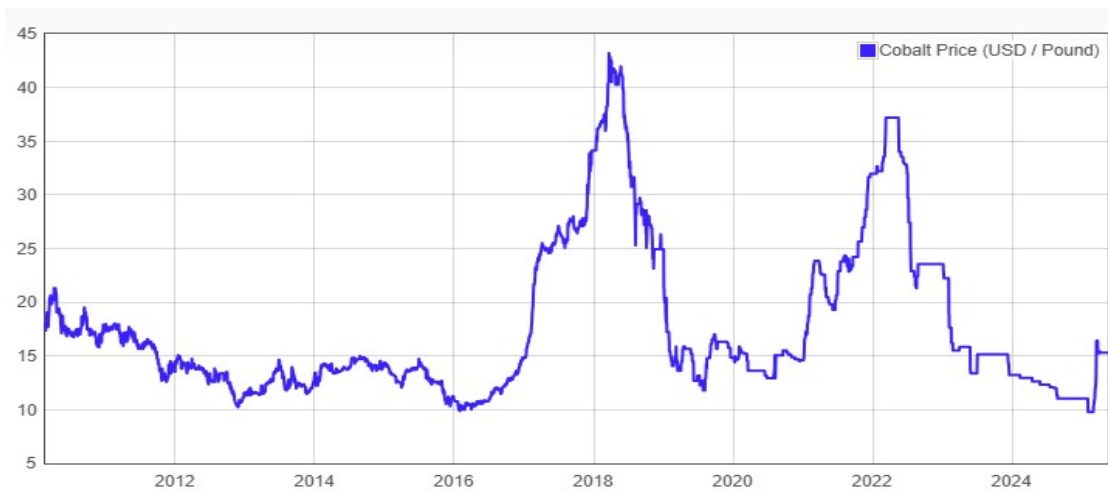
### USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - February 2025	Feb-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	724	1,820
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	247	614
Reported LME Stocks of Cobalt Metal (mt)	126	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	14.83	9.68

Source: USGS, Mineral Industry Survey, Cobalt in February 2025, April 2025

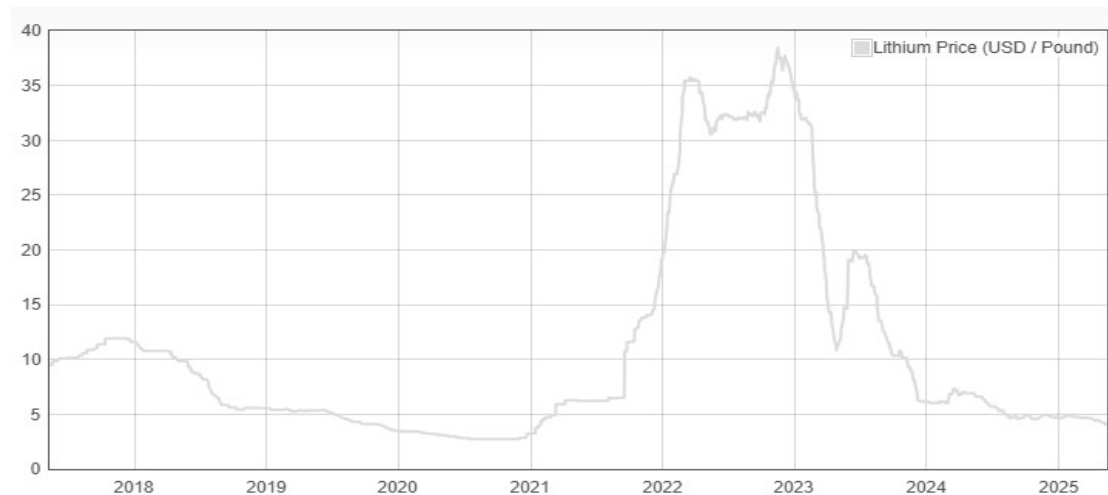
### Cobalt and Lithium Prices

#### Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

#### Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>