



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

August 1, 2025 Edition
(Data for Week Ending July 26, 2025)

Prepared by
National Mining Association

101 Constitution Avenue NW, Suite 500 East
Washington, DC 20001
(202) 463-2600
www.nma.org



NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 30 | Dated 08/01/25

COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	7/26/25	7/27/24	% Chg	7/26/25	7/26/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	11,048	10,574	4.5%	305,705	284,381	7.5%
52 Weeks Ended	532,489	528,733	0.7%			
AAR Coal Rail Cars Loaded:	62,386	61,382	1.6%	1,701,262	1,614,868	5.3%
EIA Coal Production						
Month Ended - June	June 25/24		% Chg	Jan - June 25/24		% Chg
	44,385	43,004	3.2%	266,642	247,954	7.5%

U.S. Department of Commerce Coal Trade (000 Tons)

	May 25/24		% Chg	Jan - May 25/24		% Chg
Coal Exports:						
Metallurgical	3,899	4,407	-11.5%	20,206	22,180	-8.9%
Steam Bit. *	3,877	4,498	-13.8%	19,400	20,071	-3.3%
Lignite	4	7	-42.9%	42	42	0.0%
Anthracite	66	31	112.9%	229	326	-29.8%
Total	7,846	8,943	-12.3%	39,877	42,619	-6.4%
Coal Imports:	196	80	145.0%	1,092	662	65.0%

	Week Ended			Cumulative Week 1 to		
	7/26/25	7/27/24	% Chg	7/26/25	7/27/24	% Chg
EEI Electric Total Output (Mil. Kwh)	98,772	91,383	8.1%	2,479,927	2,403,151	3.2%
EEI Coal Region Output (Mil. Kwh)	87,603	79,083	10.8%	2,163,914	2,091,528	3.5%
AISI Raw Steel Output (000 Tons)	1,777	1,696	4.8%	50,527	50,061	0.9%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	07/25/25	07/18/25	% Chg	Wed.	07/23/25
Central App, 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	0.0%	Henry Hub	3.07
Northern App, 13,000 Btu, < 3.0 SO ₂	58.00	58.00	0.0%	New York	2.97
Illinois Basin, 11,800, 5.0 SO ₂	48.25	48.25	0.0%	Chicago	2.81
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.30	14.30	0.0%	Cal.Comp.Avg.	2.77

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	7/26/2025 (week 30)	7/19/2025 (week 29)	7/27/2024 (week 30)	7/26/2025	7/26/2024	% Change	7/26/2025	7/27/2024	% Change
Alabama	315	322	252	8,700	8,235	5.7	14,815	13,688	8.2
Alaska	20	19	16	607	575	5.6	1,034	988	4.7
Colorado	243	237	227	7,226	7,333	-1.5	12,255	12,990	-5.7
Illinois	723	683	706	22,225	20,726	7.2	35,836	35,688	0.4
Indiana	395	387	376	11,562	11,774	-1.8	19,886	21,195	-6.2
Kentucky total	476	465	453	14,118	14,442	-2.2	23,926	25,751	-7.1
Eastern (KY)	203	199	197	5,741	6,055	-5.2	9,992	10,966	-8.9
Western (KY)	273	266	256	8,377	8,386	-0.1	13,934	14,785	-5.8
Louisiana	6	6	6	153	146	5.2	271	266	1.9
Maryland	29	28	25	791	742	6.5	1,366	1,274	7.2
Mississippi	53	54	52	1,353	1,053	28.5	2,335	2,364	-1.2
Missouri	3	3	3	79	87	-8.5	140	145	-3.4
Montana	609	619	609	15,230	14,562	4.6	27,572	27,026	2.0
New Mexico	149	140	159	3,704	4,186	-11.5	6,696	7,189	-6.9
North Dakota	574	577	495	16,303	14,375	13.4	27,278	24,457	11.5
Ohio	36	34	30	1,062	1,050	1.1	1,803	1,797	0.3
Oklahoma	.	.	.	s	s	12.7	s	1	-100.0
Pennsylvania total	903	904	847	24,082	22,371	7.7	42,303	40,834	3.6
Anthracite (PA)	63	63	55	1,806	1,777	1.6	3,084	3,127	-1.4
Bituminous (PA)	841	841	791	22,277	20,593	8.2	39,219	37,706	4.0
Texas	304	310	286	7,717	6,166	25.2	13,811	12,213	13.1
Utah	208	220	190	4,942	3,562	38.8	8,820	6,360	38.7
Virginia	221	220	201	5,810	5,517	5.3	10,020	9,567	4.7
West Virginia total	1,753	1,727	1,541	49,960	46,175	8.2	83,352	80,255	3.9
Northern (WV)	909	894	790	26,516	23,118	14.7	43,533	40,945	6.3
Southern (WV)	843	833	752	23,445	23,057	1.7	39,818	39,310	1.3
Wyoming	4,029	4,083	4,102	110,078	101,306	8.7	198,969	204,684	-2.8
Appalachian total	3,460	3,435	3,093	96,147	90,145	6.7	163,651	158,382	3.3
Interior total	1,756	1,708	1,683	51,466	48,337	6.5	86,212	86,657	-0.5
Western total	5,832	5,895	5,798	158,091	145,899	8.4	282,625	283,694	-0.4
East of Mississippi River	4,904	4,825	4,481	139,663	132,084	5.7	235,642	232,413	1.4
West of Mississippi River	6,144	6,214	6,093	166,041	152,297	9.0	296,847	296,320	0.2
Bituminous and lignite	10,985	10,975	10,519	303,899	282,604	7.5	529,405	525,606	0.7
Anthracite	63	63	55	1,806	1,777	1.6	3,084	3,127	-1.4
U.S. total	11,048	11,038	10,574	305,705	284,381	7.5	532,489	528,733	0.7
Railroad cars loaded	62,386	62,270	61,382	1,701,262	1,614,868	5.3	3,036,745	3,091,984	-1.8

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 30

OUTPUT FOR WEEK ENDED - Jul 26, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Jul 26, 2025** was **98,772** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended July 26		52 Weeks Ended July 26	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	2,492	-0.53 %	113,622	0.68 %
Mid-Atlantic	9,781	3.79 %	416,364	0.72 %
Central Industrial	15,779	14.20 %	666,276	3.01 %
West Central	8,016	10.52 %	341,178	2.25 %
Southeast	25,005	11.29 %	1,052,005	2.04 %
South Central	22,111	18.70 %	925,293	5.06 %
Rocky Mountain	6,911	-7.78 %	306,734	2.74 %
Pacific Northwest	2,973	2.91 %	162,114	1.94 %
Pacific Southwest	5,704	-17.40 %	274,862	2.25 %
Total United States	98,772	8.09 %	4,258,448	2.74 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Jul 05	93,747	Jul 06	92,792	1.03 %	Jul 05	4,247,938	2.44 %
Jul 12	98,133	Jul 13	97,089	1.08 %	Jul 12	4,248,982	2.41 %
Jul 19	99,373	Jul 20	97,296	2.13 %	Jul 19	4,251,059	2.41 %
Jul 26	98,772	Jul 27	91,383	8.09 %	Jul 26	4,258,448	2.74 %
Jul 26	2,479,927	Jul 27	2,403,151	3.19 %	YEAR TO DATE, FIRST 30 WEEKS		

EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	26-Jul 2025 GWh Output	27-Jul 2024 GWh Output	% Increase Over Corresponding Week	26-Jul 2025 GWh Output	27-Jul 2024 GWh Output	% Increase Over Corresponding Week	26-Jul 2025 GWh Output	27-Jul 2024 GWh Output	% Increase Over Corresponding Week
New England	2,492	2,506	-0.6%	66,326	65,657	1.0%	113,622	112,853	0.7%
Mid-Atlantic	9,781	9,424	3.8%	244,126	241,695	1.0%	416,364	413,396	0.7%
Central Industrial	15,779	13,817	14.2%	395,032	381,718	3.5%	666,276	646,812	3.0%
West Central	8,016	7,253	10.5%	198,206	190,661	4.0%	341,178	333,669	2.3%
Southeast	25,005	22,467	11.3%	619,024	602,915	2.7%	1,052,005	1,030,966	2.0%
South Central	22,111	18,627	18.7%	534,739	503,978	6.1%	925,293	880,762	5.1%
Rocky Mountain	6,911	7,494	-7.8%	172,787	170,560	1.3%	306,734	298,568	2.7%
Pacific Northwest	2,973	2,889	2.9%	97,331	94,925	2.5%	162,114	159,033	1.9%
Pacific Southwest	5,704	6,905	-17.4%	152,350	151,038	0.9%	274,862	268,825	2.2%
Total United States ^{1/}	98,772	91,383	8.1%	2,479,921	2,403,148	3.2%	4,258,448	4,144,884	2.7%
Coal Regions Only ^{2/}	87,603	79,083	10.8%	2,163,914	2,091,528	3.5%	3,707,850	3,604,173	2.9%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. Data may not match weekly EEI report due to rounding.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE
 25 Massachusetts Avenue, NW, Suite 800
 Washington, D.C. 20001

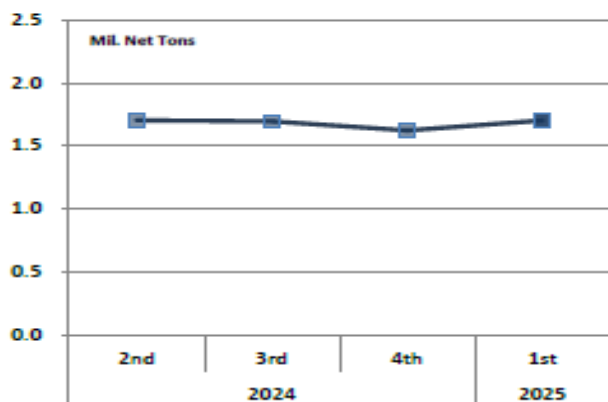
July 28, 2025

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

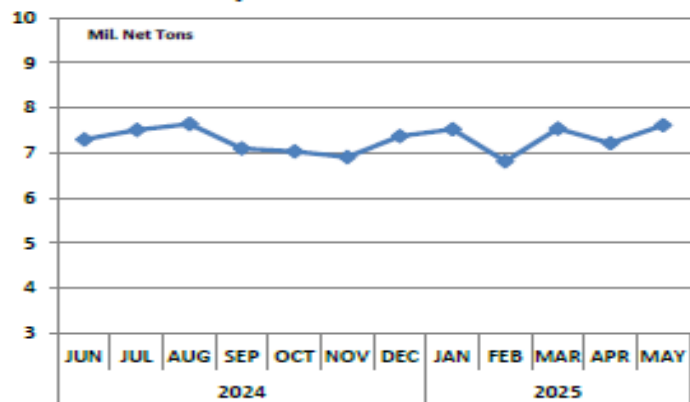
Period	Thousand Net Tons	Percent Change from Previous Period	Percent Capacity Utilization**	Production by District		
				Week Ending		
				July 26	July 19	
<u>Week Ending</u>				North East	113	118
				Great Lakes	559	561
July 26, 2025	1,777	0.5	78.4	Midwest	232	223
July 26, 2024	1,696	4.8	76.4	Southern	802	798
July 19, 2025	1,768	-0.8	78.0	Western	71	68
				Total	1,777	1,768
<u>Year-to-Date +</u>						
July 26, 2025	50,527	0.9	76.3			
July 26, 2024	50,061	-	76.2			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
 Week 30, 2025 – Ended July 26, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	231,029	0.9%	6,594,604	219,820	2.7%
Chemicals	33,287	0.8%	989,417	32,981	1.8%
Coal	62,386	1.6%	1,725,624	57,521	6.1%
Farm Products excl. Grain, and Food	15,971	-5.0%	506,200	16,873	2.2%
Forest Products	8,466	1.3%	247,195	8,240	-1.0%
Grain	22,108	6.2%	634,421	21,147	6.4%
Metallic Ores and Metals	21,386	-0.3%	584,233	19,474	-2.2%
Motor Vehicles and Parts	15,306	3.1%	452,723	15,091	1.0%
Nonmetallic Minerals	32,422	-2.5%	875,332	29,178	0.4%
Petroleum and Petroleum Products	10,303	2.8%	308,218	10,274	-0.1%
Other	9,394	4.2%	271,241	9,041	5.0%
Total Intermodal Units	283,250	1.3%	8,054,478	268,483	4.8%
Total Traffic	514,279	1.1%	14,649,082	488,303	3.8%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

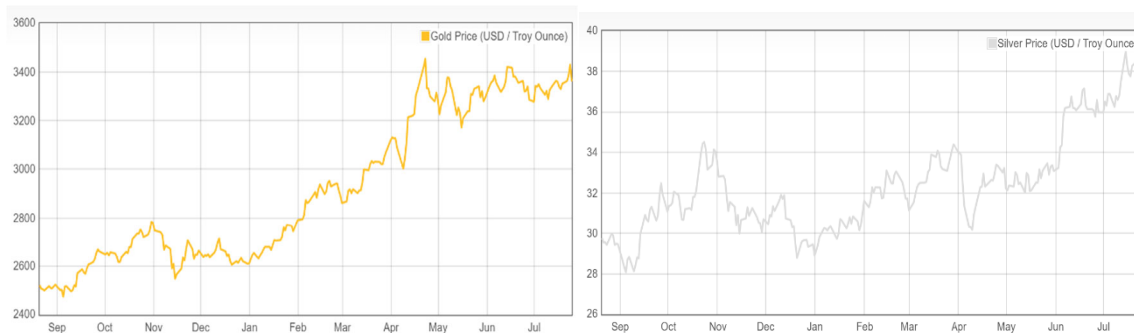
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

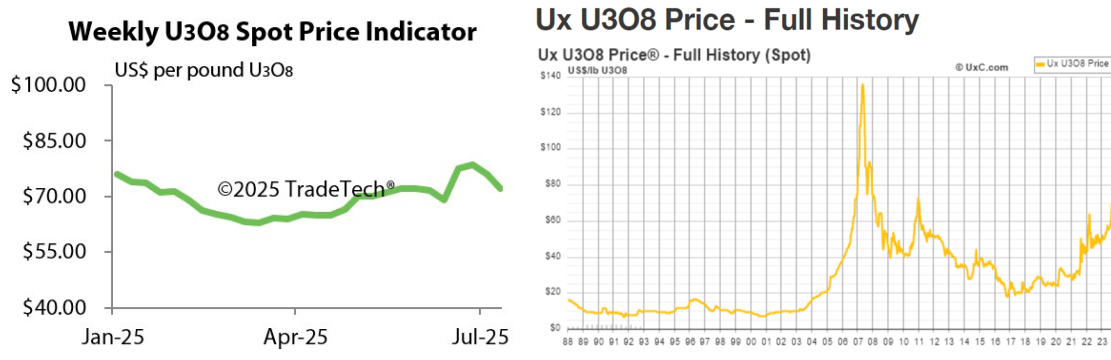


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



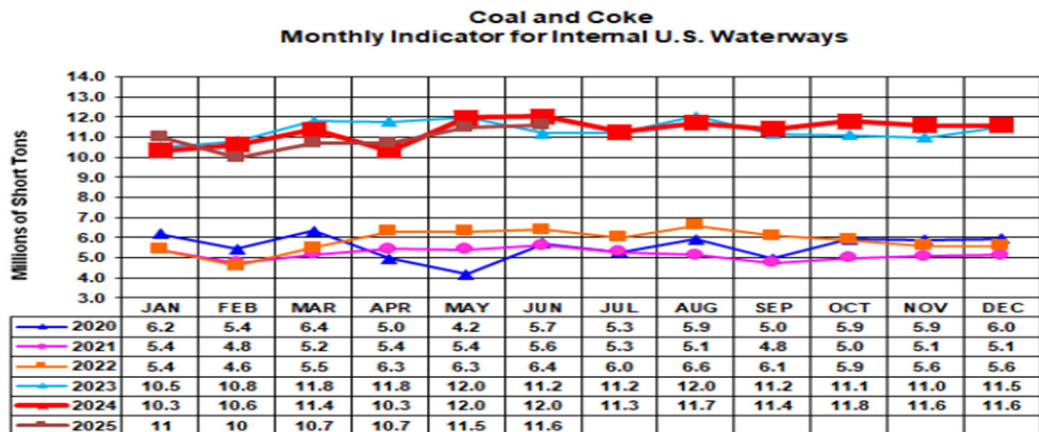
Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	May 2025		May 2024			April 2025		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn	% Change of Stocks	Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	1,691	203	2,273	251	-25.6%	1,180	111	43.4%
	Subbituminous
South	Bituminous	18,610	98	24,260	144	-23.3%	17,860	100	4.2%
	Subbituminous	5,481	71	7,102	91	-22.8%	5,359	78	2.3%
Midwest	Bituminous	10,214	100	12,411	121	-17.7%	9,723	104	5.1%
	Subbituminous	30,033	90	36,331	125	-17.3%	29,573	103	1.6%
West	Bituminous	2,741	155	3,726	185	-26.4%	2,966	179	-7.6%
	Subbituminous	31,536	134	33,755	133	-6.6%	30,447	135	3.6%
U.S. Total	Bituminous	33,256	105	42,670	144	-22.1%	31,728	106	4.8%
	Subbituminous	67,051	104	77,189	124	-13.1%	65,379	112	2.6%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

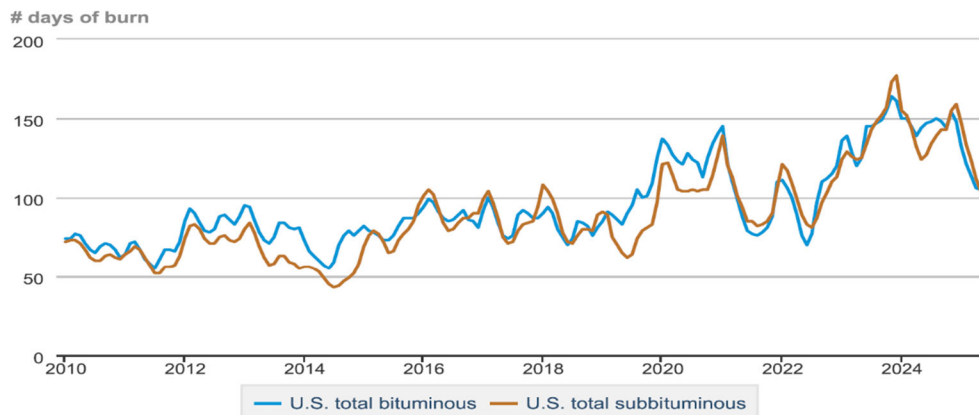
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	06/27/25	07/04/25	07/11/25	07/18/25	07/25/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	\$79.00	\$79.00	\$79.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$58.00	\$58.00	\$58.00	\$58.00	\$58.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$49.00	\$49.00	\$48.25	\$48.25	\$48.25	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.30	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - May 2025



Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Jul 17)

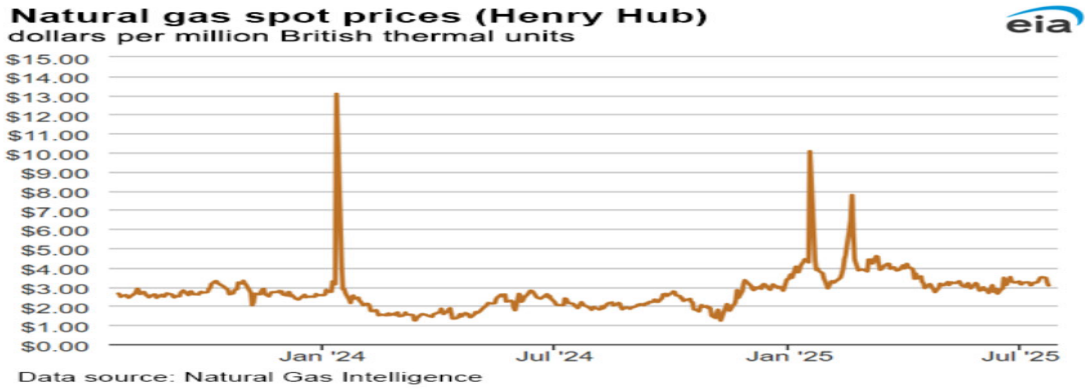
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	0	-1	0	73	31	-17
Middle Atlantic	0	-1	0	92	35	-3
E N Central	1	-1	1	75	19	4
W N Central	3	0	3	66	-5	-15
South Atlantic	0	0	0	111	14	-7
E S Central	0	0	0	109	15	3
W S Central	0	0	0	119	-5	-8
Mountain	1	-4	1	84	6	-19
Pacific	0	-4	0	52	10	-22
United States	0	-1	0	87	14	-8

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

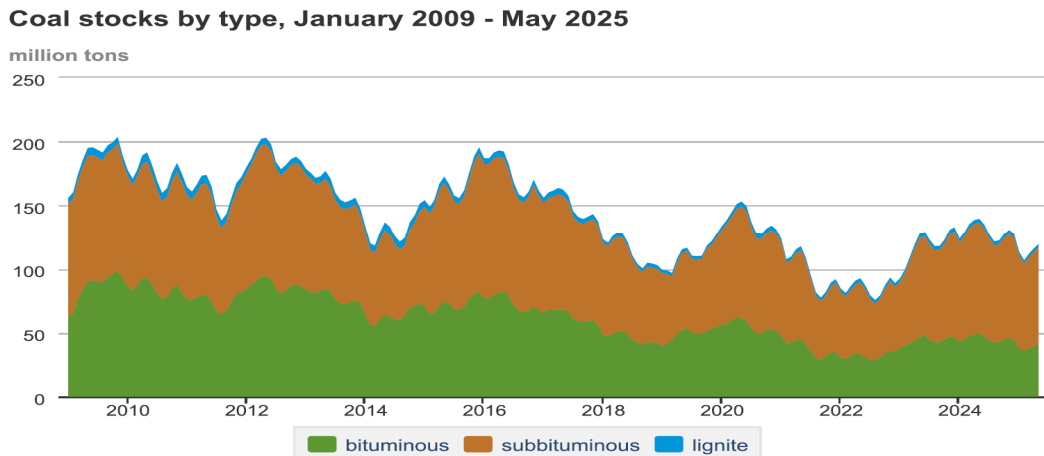
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Prices - Snapshot					
Metals Prices		Date	Price	Date	Price
Cobalt Spot Price (\$/lb)		7/21/25	\$15.12	7/25/25	\$15.12
Copper Spot Price (\$/lb)		7/21/25	\$5.61	7/29/25	\$5.63
Gold Spot Price (\$/ounce)		7/21/25	\$3,362.60	7/29/25	\$3,328.24
Lead Spot Price (\$/lb)		7/21/25	\$0.91	7/29/25	\$0.91
Lithium Spot Price (\$/kg)		7/21/25	\$9.47	7/29/25	\$10.19
Molybdenum Spot Price (\$/kg)		7/21/25	\$66.21	7/29/25	\$65.90
Nickel Spot Price (\$/lb)		7/21/25	\$7.03	7/29/25	\$6.92
Silver Spot Price (\$/ounce)		7/21/25	\$38.47	7/29/25	\$38.20
Steel HRC Price (\$/mt)		7/21/25	\$872.73	7/29/25	\$852.52
Steel Rebar Price (\$/mt)		7/21/25	\$442.31	7/29/25	\$465.63
Zinc Spot Price (\$/lb)		7/21/25	\$1.29	7/29/25	\$1.27
Energy Prices		Date	Price	Date	Price
Coal Price - Austr. Prem. Coking Coal Futures (\$/mt)		7/21/25	\$190.00	7/29/25	\$193.50
Coal Spot Price - Central Appalachian (\$/st)		7/18/25	\$79.00	7/25/25	\$79.00
Coal Spot Price - Newcastle futures (\$/mt)		7/21/25	\$109.80	7/29/25	\$115.05
Coal Spot Price - Rotterdam futures (\$/mt)		7/21/25	\$104.75	7/29/25	\$104.50
Natural Gas Spot Price - Henry Hub (\$/mmbtu)		7/16/25	\$3.43	7/23/25	\$3.07
Uranium Spot Price (\$/lb)		7/21/25	\$71.25	7/28/25	\$71.30

Sources: publicly available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

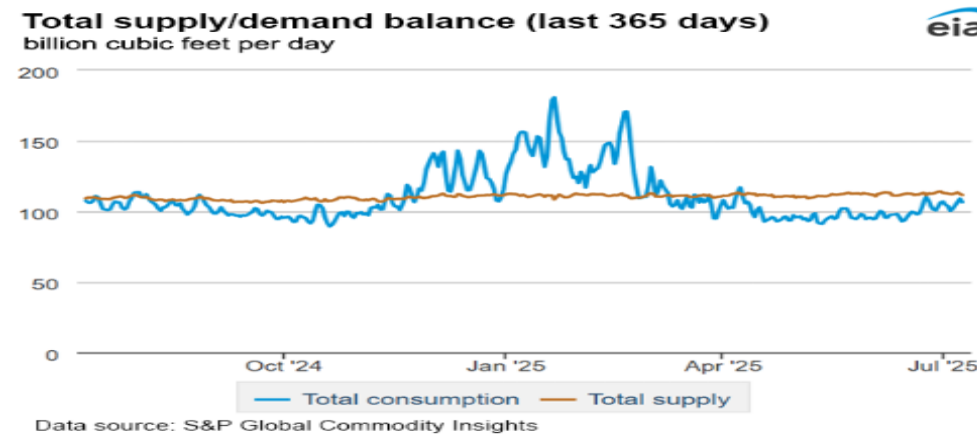
EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2025-07-18	2025-07-11	change
East	634	628	6
Midwest	746	730	16
Mountain	239	235	4
Pacific	297	295	2
South Central	1,159	1,164	-5
Total	3,075	3,052	23

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - May 2025	May-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,230	5,300
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	468	2,040
Reported LME Stocks of Cobalt Metal (mt)	140	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	20.93	14.97

Source: USGS, Mineral Industry Survey, Cobalt in May 2025, July 2025

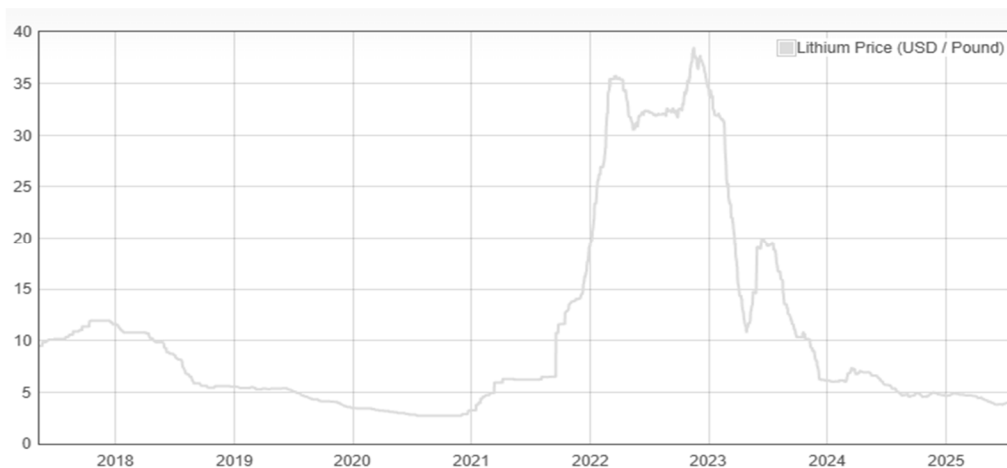
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>