



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

August 22, 2025 Edition
(Data for Week Ending August 16, 2025)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 33 | Dated 08/22/25

COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	8/16/25	8/17/24	% Chg	8/16/25	8/16/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	11,299	10,714	5.5%	338,912	315,752	7.3%
52 Weeks Ended	534,308	526,263	1.5%			
AAR Coal Rail Cars Loaded:	63,878	62,194	2.7%	1,888,945	1,796,968	5.1%
EIA Coal Production						
Month Ended - July	July 25/24		% Chg	Jan - July 25/24		% Chg
	46,959	43,343	8.3%	313,601	291,297	7.7%

U.S. Department of Commerce Coal Trade (000 Tons)

	June 25/24		% Chg	Jan - June 25/24		% Chg
Coal Exports:						
Metallurgical	4,043	5,907	-31.6%	24,249	28,087	-13.7%
Steam Bit. *	2,847	4,036	-29.5%	22,247	24,107	-7.7%
Lignite	4	6	-33.3%	46	48	-4.2%
Anthracite	60	68	-11.8%	289	394	-26.6%
Total	6,954	10,017	-30.6%	46,831	52,636	-11.0%
Coal Imports:	232	203	14.3%	1,324	865	53.1%

	Week Ended			Cumulative Week 1 to		
	8/16/25	8/17/24	% Chg	8/16/25	8/17/24	% Chg
EEI Electric Total Output (Mil. Kwh)	99,160	92,551	7.1%	2,771,748	2,689,280	3.1%
EEI Coal Region Output (Mil. Kwh)	87,119	81,175	7.3%	2,420,629	2,341,933	3.4%
AISI Raw Steel Output (000 Tons)	1,774	1,726	2.8%	55,920	55,219	1.3%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	08/15/25	08/08/25	% Chg	Wed.	08/13/25
Central App, 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	0.0%	Henry Hub	2.92
Northern App, 13,000 Btu, < 3.0 SO ₂	57.00	57.00	0.0%	New York	2.73
Illinois Basin, 11,800, 5.0 SO ₂	50.50	50.50	0.0%	Chicago	2.69
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.40	14.40	0.0%	Cal.Comp.Avg.	2.82

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	8/16/2025 (week 33)	8/9/2025 (week 32)	8/17/2024 (week 33)	8/16/2025	8/16/2024	% Change	8/16/2025	8/17/2024	% Change
Alabama	322	320	255	9,641	8,981	7.3	15,009	13,683	9.7
Alaska	20	18	16	667	622	7.1	1,046	975	7.3
Colorado	248	235	230	7,950	8,005	-0.7	12,306	13,003	-5.4
Illinois	739	677	715	24,366	22,819	6.8	35,882	35,809	0.2
Indiana	404	383	380	12,742	12,888	-1.1	19,952	20,978	-4.9
Kentucky total	487	461	459	15,532	15,784	-1.6	23,997	25,495	-5.9
Eastern (KY)	208	197	200	6,345	6,640	-4.4	10,012	10,857	-7.8
Western (KY)	279	264	259	9,187	9,145	0.5	13,985	14,638	-4.5
Louisiana	6	6	6	170	163	4.5	271	262	3.4
Maryland	29	28	26	877	818	7.3	1,377	1,272	8.3
Mississippi	54	53	52	1,510	1,206	25.2	2,339	2,369	-1.3
Missouri	3	3	3	88	96	-7.9	139	147	-5.4
Montana	623	614	617	17,062	16,369	4.2	27,596	27,185	1.5
New Mexico	153	139	161	4,146	4,658	-11.0	6,666	7,138	-6.6
North Dakota	587	572	502	18,027	15,845	13.8	27,531	24,521	12.3
Ohio	37	34	31	1,170	1,140	2.7	1,821	1,776	2.5
Oklahoma	.	.	.	s	s	12.7	s	1	-100.0
Pennsylvania total	924	896	858	26,799	24,883	7.7	42,507	40,930	3.9
Anthracite (PA)	64	63	56	1,993	1,942	2.7	3,107	3,093	0.5
Bituminous (PA)	860	834	802	24,806	22,941	8.1	39,400	37,837	4.1
Texas	311	307	290	8,642	7,014	23.2	13,887	12,198	13.8
Utah	213	218	193	5,586	4,126	35.4	8,899	6,513	36.6
Virginia	226	218	203	6,470	6,112	5.9	10,084	9,605	5.0
West Virginia total	1,793	1,711	1,562	55,179	50,747	8.7	83,995	80,096	4.9
Northern (WV)	930	886	800	29,224	25,460	14.8	43,898	40,809	7.6
Southern (WV)	863	826	762	25,955	25,287	2.6	40,097	39,287	2.1
Wyoming	4,121	4,047	4,156	122,288	113,474	7.8	199,004	202,307	-1.6
Appalachian total	3,539	3,405	3,134	106,482	99,321	7.2	164,805	158,220	4.2
Interior total	1,796	1,693	1,705	56,705	53,330	6.3	86,454	86,401	0.1
Western total	5,965	5,844	5,875	175,725	163,100	7.7	283,049	281,642	0.5
East of Mississippi River	5,015	4,782	4,541	154,286	145,378	6.1	236,963	232,013	2.1
West of Mississippi River	6,284	6,159	6,174	184,626	170,373	8.4	297,346	294,250	1.1
Bituminous and lignite	11,235	10,879	10,658	336,919	313,810	7.4	531,201	523,170	1.5
Anthracite	64	63	56	1,993	1,942	2.7	3,107	3,093	0.5
U.S. total	11,299	10,942	10,714	338,912	315,752	7.3	534,308	526,263	1.5
Railroad cars loaded	63,878	61,843	62,194	1,888,945	1,796,968	5.1	3,042,225	3,070,664	-0.9

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 33

OUTPUT FOR WEEK ENDED - Aug 16, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Aug 16, 2025** was **99,160** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended August 16		52 Weeks Ended August 16	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	2,703	18.33 %	113,534	0.02 %
Mid-Atlantic	9,933	12.64 %	416,002	0.27 %
Central Industrial	16,116	20.59 %	669,508	3.17 %
West Central	7,897	15.31 %	342,562	2.61 %
Southeast	23,257	2.49 %	1,052,577	1.98 %
South Central	22,158	0.25 %	926,270	5.31 %
Rocky Mountain	7,758	5.56 %	307,243	2.48 %
Pacific Northwest	3,011	13.66 %	162,328	2.11 %
Pacific Southwest	6,327	-1.78 %	274,115	1.86 %
Total United States	99,160	7.14 %	4,264,139	2.73 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Jul 26	98,772	Jul 27	91,383	8.09 %	Jul 26	4,258,448	2.74 %
Aug 02	99,367	Aug 03	98,465	0.92 %	Aug 02	4,259,351	2.68 %
Aug 09	93,293	Aug 10	95,115	-1.92 %	Aug 09	4,257,529	2.58 %
Aug 16	99,160	Aug 17	92,551	7.14 %	Aug 16	4,264,139	2.73 %
Aug 16	2,771,748	Aug 17	2,689,280	3.07 %	YEAR TO DATE, FIRST 33 WEEKS		

EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	16-Aug 2025 GWh Output	17-Aug 2024 GWh Output	% Increase Over Corresponding Week	16-Aug 2025 GWh Output	17-Aug 2024 GWh Output	% Increase Over Corresponding Week	16-Aug 2025 GWh Output	17-Aug 2024 GWh Output	% Increase Over Corresponding Week
New England	2,703	2,284	18.3%	73,870	73,289	0.8%	113,534	113,514	0.0%
Mid-Atlantic	9,933	8,818	12.6%	272,692	270,622	0.8%	416,002	414,885	0.3%
Central Industrial	16,116	13,365	20.6%	441,118	424,573	3.9%	669,508	648,925	3.2%
West Central	7,897	6,848	15.3%	221,581	212,652	4.2%	342,562	333,862	2.6%
Southeast	23,257	22,691	2.5%	689,475	672,795	2.5%	1,052,577	1,032,131	2.0%
South Central	22,158	22,104	0.2%	600,696	568,958	5.6%	926,270	879,557	5.3%
Rocky Mountain	7,758	7,349	5.6%	195,067	192,332	1.4%	307,243	299,806	2.5%
Pacific Northwest	3,011	2,649	13.7%	106,240	103,619	2.5%	162,328	158,979	2.1%
Pacific Southwest	6,327	6,441	-1.8%	171,001	170,436	0.3%	274,115	269,116	1.9%
Total United States ^{1/}	99,160	92,549	7.1%	2,771,740	2,689,277	3.1%	4,264,139	4,150,775	2.7%
Coal Regions Only ^{2/}	87,119	81,175	7.3%	2,420,629	2,341,933	3.4%	3,714,162	3,609,166	2.9%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. Data may not match weekly EEI report due to rounding.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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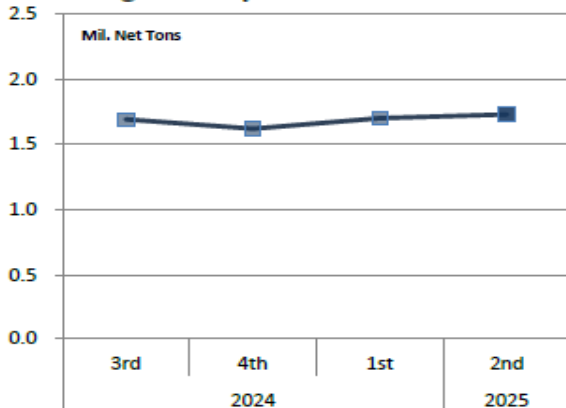
August 18, 2025

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

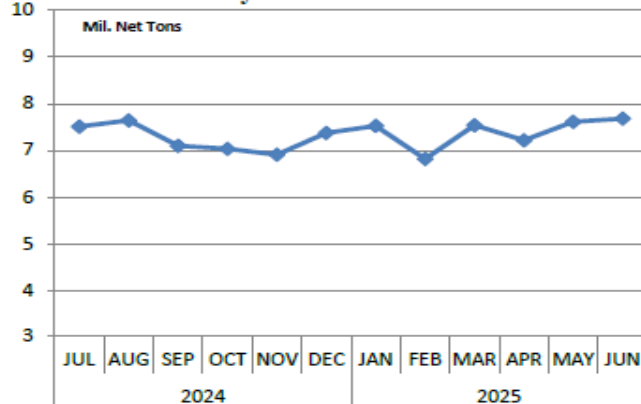
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capacity Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Aug 16</u>	<u>Aug 9</u>	
<u>Week Ending</u>				North East	118	128
				Great Lakes	554	555
August 16, 2025	1,774	-1.4	78.3	Midwest	237	246
August 16, 2024	1,726	2.8	77.7	Southern	795	802
August 9, 2025	1,800	1.0	79.5	Western	70	69
				Total	1,774	1,800
<u>Year-to-Date +</u>						
August 16, 2025	55,920	1.3	76.6			
August 16, 2024	55,219	-	76.4			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
Week 33, 2025 – Ended August 16, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	228,884	-0.9%	7,284,620	220,746	2.7%
Chemicals	33,485	-0.4%	1,090,019	33,031	1.7%
Coal	63,878	2.9%	1,913,307	57,979	5.8%
Farm Products excl. Grain, and Food	15,657	-0.5%	554,548	16,804	2.1%
Forest Products	8,236	2.2%	272,218	8,249	-0.5%
Grain	20,981	-3.1%	696,413	21,103	6.6%
Metallic Ores and Metals	19,559	-4.6%	647,076	19,608	-1.7%
Motor Vehicles and Parts	16,902	-0.8%	501,395	15,194	1.3%
Nonmetallic Minerals	31,262	-2.0%	971,613	29,443	0.5%
Petroleum and Petroleum Products	11,043	-2.0%	340,182	10,309	-0.2%
Other	7,881	-13.6%	297,849	9,026	4.6%
Total Intermodal Units	284,086	-0.6%	8,902,155	269,762	4.4%
Total Traffic	512,970	-0.7%	16,186,775	490,508	3.6%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

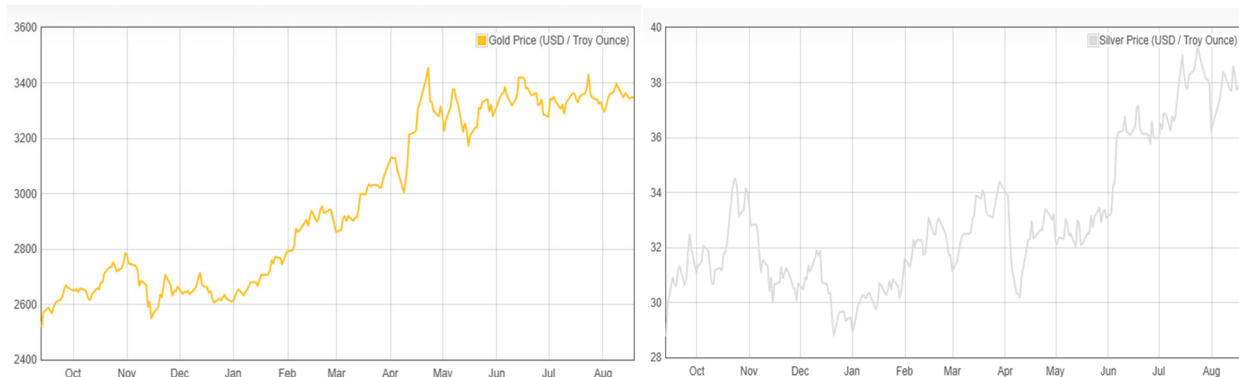
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

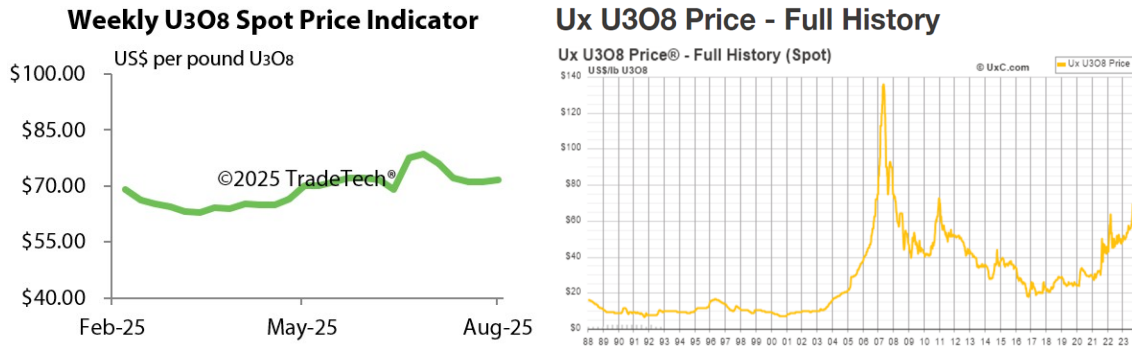


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech’s and UX’s Uranium Price Indicators



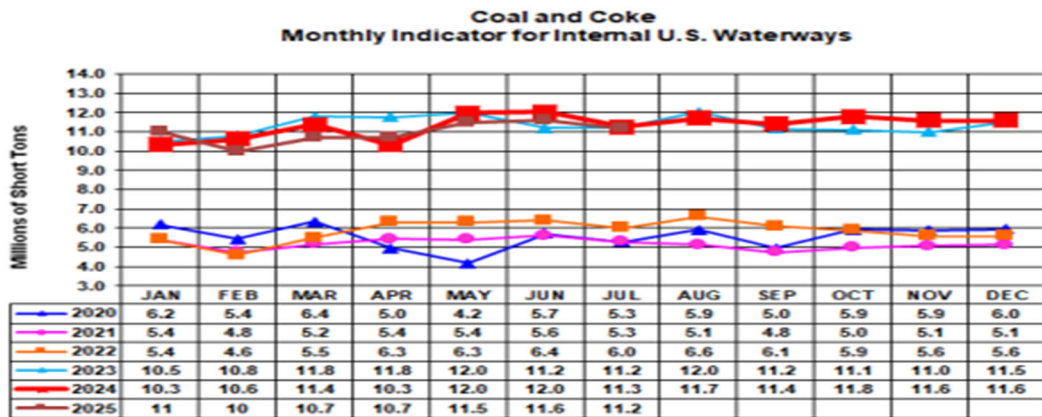
Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	May 2025		May 2024			April 2025		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn	% Change of Stocks	Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	1,691	203	2,273	251	-25.6%	1,180	111	43.4%
	Subbituminous
South	Bituminous	18,610	98	24,260	144	-23.3%	17,860	100	4.2%
	Subbituminous	5,481	71	7,102	91	-22.8%	5,359	78	2.3%
Midwest	Bituminous	10,214	100	12,411	121	-17.7%	9,723	104	5.1%
	Subbituminous	30,033	90	36,331	125	-17.3%	29,573	103	1.6%
West	Bituminous	2,741	155	3,726	185	-26.4%	2,966	179	-7.6%
	Subbituminous	31,536	134	33,755	133	-6.6%	30,447	135	3.6%
U.S. Total	Bituminous	33,256	105	42,670	144	-22.1%	31,728	106	4.8%
	Subbituminous	67,051	104	77,189	124	-13.1%	65,379	112	2.6%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

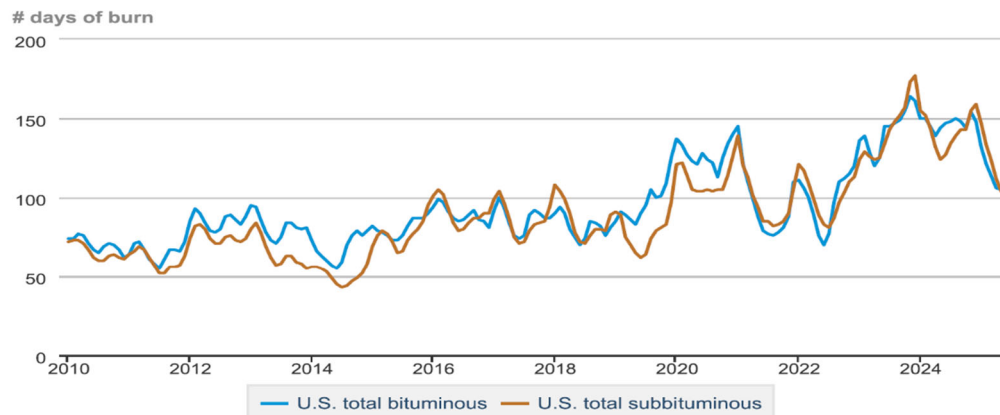
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	07/18/25	07/25/25	08/01/25	08/08/25	08/15/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	\$79.00	\$78.00	\$78.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$58.00	\$58.00	\$58.00	\$57.00	\$57.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$48.25	\$48.25	\$48.25	\$50.50	\$50.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.30	\$14.30	\$14.30	\$14.40	\$14.40	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - May 2025



Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Aug 07)

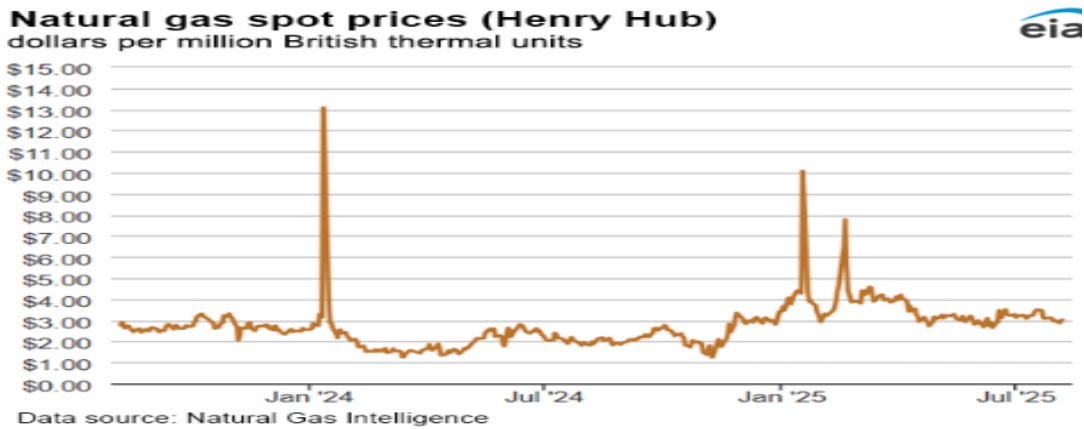
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	3	0	2	23	-21	-54
Middle Atlantic	2	0	2	37	-21	-55
E N Central	5	0	4	39	-16	-40
W N Central	4	1	2	49	-19	-34
South Atlantic	1	1	1	75	-21	-37
E S Central	0	0	0	78	-16	-33
W S Central	0	0	0	122	-3	-18
Mountain	0	-2	0	87	12	-12
Pacific	1	-1	1	47	0	-27
United States	2	0	2	61	-12	-35

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

Source: Energy Information Administration, *Natural Gas Weekly Update*.

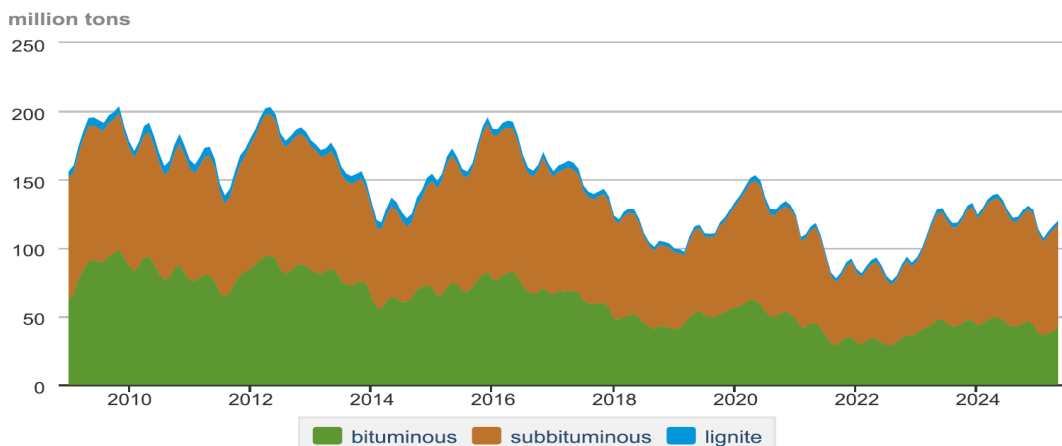
U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.

Coal stocks by type, January 2009 - May 2025



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Prices - Snapshot				
Metals Prices	Date	Price	Date	Price
Cobalt Spot Price (\$/lb)	8/13/25	\$15.12	8/19/25	\$15.12
Copper Spot Price (\$/lb)	8/14/25	\$4.47	8/19/25	\$4.41
Gold Spot Price (\$/ounce)	8/13/25	\$3,362.05	8/19/25	\$3,337.90
Lead Spot Price (\$/lb)	8/13/25	\$0.90	8/19/25	\$0.89
Lithium Spot Price (\$/kg)	8/14/25	\$11.43	8/19/25	\$11.78
Molybdenum Spot Price (\$/kg)	8/13/25	\$68.71	8/19/25	\$69.65
Nickel Spot Price (\$/lb)	8/13/25	\$6.91	8/19/25	\$6.81
Silver Spot Price (\$/ounce)	8/14/25	\$38.31	8/19/25	\$38.07
Steel HRC Price (\$/mt)	8/13/25	\$833.03	8/19/25	\$831.82
Steel Rebar Price (\$/mt)	8/13/25	\$444.57	8/19/25	\$433.74
Zinc Spot Price (\$/lb)	8/13/25	\$1.28	8/19/25	\$1.25
Energy Prices	Date	Price	Date	Price
Coal Price - Austr. Prem. Coking Coal Futures (\$/mt)	8/13/25	\$198.50	8/19/25	\$192.50
Coal Spot Price - Central Appalachian (\$/st)	8/8/25	\$78.00	8/15/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	8/13/25	\$111.62	8/19/25	\$111.01
Coal Spot Price - Rotterdam futures (\$/mt)	8/13/25	\$99.80	8/18/25	\$100.25
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	8/8/25	\$3.04	8/13/25	\$2.92
Uranium Spot Price (\$/lb)	8/13/25	\$72.70	8/19/25	\$73.40

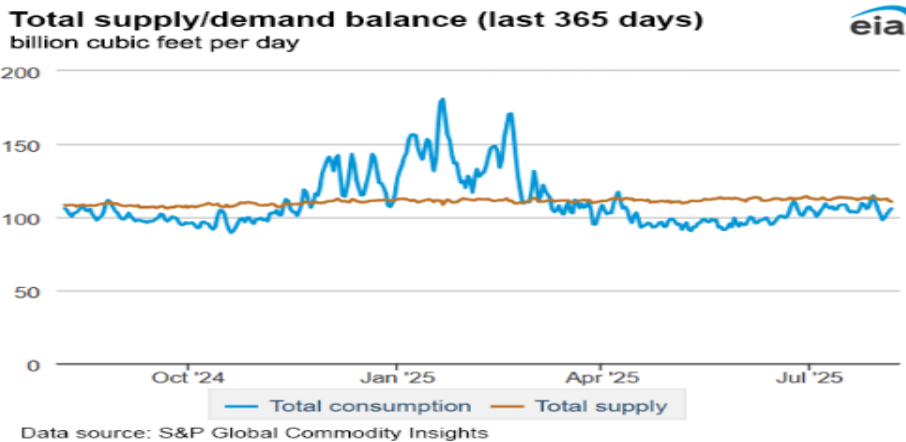
Sources: publicly available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2025-08-08	2025-08-01	change
East	677	656	21
Midwest	796	775	21
Mountain	253	249	4
Pacific	305	305	0
South Central	1,154	1,145	9
Total	3,186	3,130	56

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - May 2025	May-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,230	5,300
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	468	2,040
Reported LME Stocks of Cobalt Metal (mt)	140	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	20.93	14.97

Source: USGS, Mineral Industry Survey, Cobalt in May 2025, July 2025

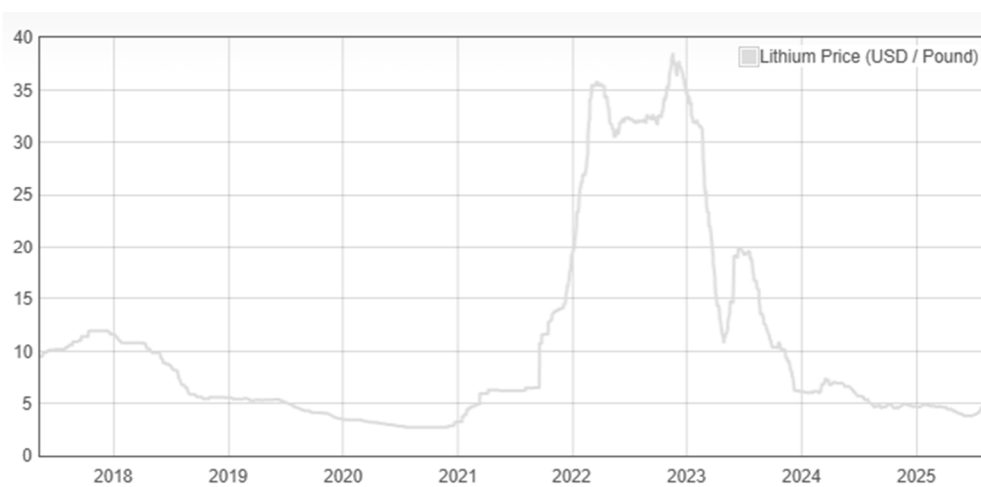
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>