



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

August 29, 2025 Edition
(Data for Week Ending August 23, 2025)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 34 | Dated 08/29/25

COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	8/23/25	8/24/24	% Chg	8/23/25	8/23/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,973	10,774	1.8%	349,885	326,518	7.2%
52 Weeks Ended	534,506	525,588	1.7%			
AAR Coal Rail Cars Loaded:	62,043	62,543	-0.8%	1,950,988	1,859,466	4.9%
EIA Coal Production						
Month Ended - July	July 25/24		% Chg	Jan - July 25/24		% Chg
	46,959	43,343	8.3%	313,601	291,297	7.7%

U.S. Department of Commerce Coal Trade (000 Tons)

	June 25/24		% Chg	Jan - June 25/24		% Chg
Coal Exports:						
Metallurgical	4,043	5,907	-31.6%	24,249	28,087	-13.7%
Steam Bit. *	2,847	4,036	-29.5%	22,247	24,107	-7.7%
Lignite	4	6	-33.3%	46	48	-4.2%
Anthracite	60	68	-11.8%	289	394	-26.6%
Total	6,954	10,017	-30.6%	46,831	52,636	-11.0%
Coal Imports:	232	203	14.3%	1,324	865	53.1%

	Week Ended			Cumulative Week 1 to		
	8/23/25	8/24/24	% Chg	8/23/25	8/24/24	% Chg
EI Electric Total Output (Mil. Kwh)	95,130	88,308	7.7%	2,866,878	2,777,589	3.2%
EI Coal Region Output (Mil. Kwh)	83,632	77,591	7.8%	2,504,261	2,419,524	3.5%
AISI Raw Steel Output (000 Tons)	1,780	1,726	3.1%	57,700	56,945	1.3%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	08/22/25	08/15/25	% Chg	Wed.	08/20/25
Central App, 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	0.0%	Henry Hub	2.81
Northern App, 13,000 Btu, < 3.0 SO ₂	57.00	57.00	0.0%	New York	2.03
Illinois Basin, 11,800, 5.0 SO ₂	50.50	50.50	0.0%	Chicago	2.55
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.40	14.40	0.0%	Cal.Comp.Avg.	3.20

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	8/23/2025 (week 34)	8/16/2025 (week 33)	8/24/2024 (week 34)	8/23/2025	8/23/2024	% Change	8/23/2025	8/24/2024	% Change
Alabama	300	322	256	9,941	9,238	7.6	15,053	13,685	10.0
Alaska	21	20	16	688	639	7.7	1,051	971	8.2
Colorado	241	248	231	8,190	8,236	-0.6	12,315	13,010	-5.3
Illinois	725	739	719	25,090	23,537	6.6	35,888	35,861	0.1
Indiana	393	404	383	13,134	13,270	-1.0	19,962	20,910	-4.5
Kentucky total	466	487	461	15,999	16,245	-1.5	24,002	25,415	-5.6
Eastern (KY)	199	208	201	6,545	6,840	-4.3	10,011	10,823	-7.5
Western (KY)	267	279	260	9,454	9,405	0.5	13,992	14,592	-4.1
Louisiana	6	6	6	176	169	4.2	271	261	3.8
Maryland	29	29	26	906	843	7.5	1,381	1,272	8.6
Mississippi	50	54	53	1,559	1,258	23.9	2,336	2,371	-1.5
Missouri	3	3	3	91	99	-7.9	139	147	-5.4
Montana	596	623	621	17,658	16,989	3.9	27,572	27,248	1.2
New Mexico	151	153	162	4,297	4,820	-10.9	6,654	7,123	-6.6
North Dakota	564	587	505	18,591	16,349	13.7	27,591	24,551	12.4
Ohio	37	37	31	1,207	1,170	3.1	1,828	1,770	3.3
Oklahoma	.	.	.	s	s	12.7	s	1	-100.0
Pennsylvania total	897	924	863	27,697	25,745	7.6	42,541	40,975	3.8
Anthracite (PA)	61	64	57	2,054	1,998	2.8	3,111	3,082	0.9
Bituminous (PA)	837	860	806	25,643	23,747	8.0	39,430	37,893	4.1
Texas	307	311	291	8,949	7,305	22.5	13,902	12,198	14.0
Utah	212	213	194	5,798	4,319	34.2	8,918	6,568	35.8
Virginia	216	226	205	6,686	6,317	5.8	10,096	9,621	4.9
West Virginia total	1,715	1,793	1,571	56,894	52,317	8.7	84,139	80,065	5.1
Northern (WV)	893	930	805	30,116	26,264	14.7	43,986	40,775	7.9
Southern (WV)	823	863	766	26,778	26,053	2.8	40,153	39,290	2.2
Wyoming	4,044	4,121	4,179	126,332	117,651	7.4	198,869	201,564	-1.3
Appalachian total	3,394	3,539	3,152	109,876	102,470	7.2	165,047	158,211	4.3
Interior total	1,750	1,796	1,715	58,454	55,044	6.2	86,489	86,340	0.2
Western total	5,829	5,965	5,908	181,554	169,004	7.4	282,970	281,036	0.7
East of Mississippi River	4,828	5,015	4,566	159,114	149,941	6.1	237,225	231,945	2.3
West of Mississippi River	6,145	6,284	6,208	190,771	176,577	8.0	297,282	293,642	1.2
Bituminous and lignite	10,912	11,235	10,718	347,831	324,520	7.2	531,395	522,505	1.7
Anthracite	61	64	57	2,054	1,998	2.8	3,111	3,082	0.9
U.S. total	10,973	11,299	10,774	349,885	326,518	7.2	534,506	525,588	1.7
Railroad cars loaded	62,043	63,878	62,543	1,950,988	1,859,466	4.9	3,041,725	3,064,379	-0.7

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 34

OUTPUT FOR WEEK ENDED - Aug 23, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Aug 23, 2025** was **95,130** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended August 23		52 Weeks Ended August 23	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	2,104	-0.98 %	113,513	0.09 %
Mid-Atlantic	8,204	2.59 %	416,210	0.52 %
Central Industrial	14,188	16.74 %	671,542	3.92 %
West Central	7,938	15.70 %	343,639	3.41 %
Southeast	23,783	12.36 %	1,055,192	2.53 %
South Central	21,882	-1.94 %	925,836	5.25 %
Rocky Mountain	7,637	7.62 %	307,784	2.50 %
Pacific Northwest	2,817	11.19 %	162,612	2.26 %
Pacific Southwest	6,577	8.55 %	274,633	2.01 %
Total United States	95,130	7.72 %	4,270,960	3.08 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Aug 02	99,367	Aug 03	98,465	0.92 %	Aug 02	4,259,351	2.68 %
Aug 09	93,293	Aug 10	95,115	-1.92 %	Aug 09	4,257,529	2.58 %
Aug 16	99,160	Aug 17	92,551	7.14 %	Aug 16	4,264,139	2.73 %
Aug 23	95,130	Aug 24	88,308	7.72 %	Aug 23	4,270,960	3.08 %
Aug 23	2,866,878	Aug 24	2,777,589	3.21 %	YEAR TO DATE, FIRST 34 WEEKS		

EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	23-Aug 2025 GWh Output	24-Aug 2024 GWh Output	% Increase Over Corresponding Week	23-Aug 2025 GWh Output	24-Aug 2024 GWh Output	% Increase Over Corresponding Week	23-Aug 2025 GWh Output	24-Aug 2024 GWh Output	% Increase Over Corresponding Week
New England	2,703	2,125	27.2%	75,974	75,414	0.7%	113,513	113,412	0.1%
Mid-Atlantic	9,933	7,997	24.2%	280,896	278,619	0.8%	416,210	414,073	0.5%
Central Industrial	16,116	12,154	32.6%	455,306	436,727	4.3%	671,542	646,212	3.9%
West Central	7,897	6,861	15.1%	229,519	219,513	4.6%	343,639	332,317	3.4%
Southeast	23,257	21,167	9.9%	713,258	693,962	2.8%	1,055,192	1,029,155	2.5%
South Central	22,158	22,316	-0.7%	622,578	591,274	5.3%	925,836	879,660	5.2%
Rocky Mountain	7,758	7,096	9.3%	202,704	199,428	1.6%	307,784	300,280	2.5%
Pacific Northwest	3,011	2,534	18.8%	109,057	106,153	2.7%	162,612	159,015	2.3%
Pacific Southwest	6,327	6,059	4.4%	177,578	176,495	0.6%	274,633	269,227	2.0%
Total United States ^{1/}	<u>99,160</u>	<u>88,309</u>	12.3%	<u>2,866,870</u>	<u>2,777,586</u>	3.2%	<u>4,270,961</u>	<u>4,143,351</u>	3.1%
Coal Regions Only ^{2/}	87,119	77,591	12.3%	2,504,261	2,419,524	3.5%	3,720,203	3,601,697	3.3%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. Data may not match weekly EEI report due to rounding.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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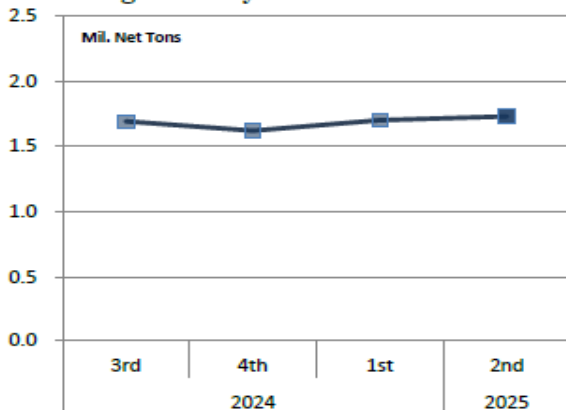
August 25, 2025

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

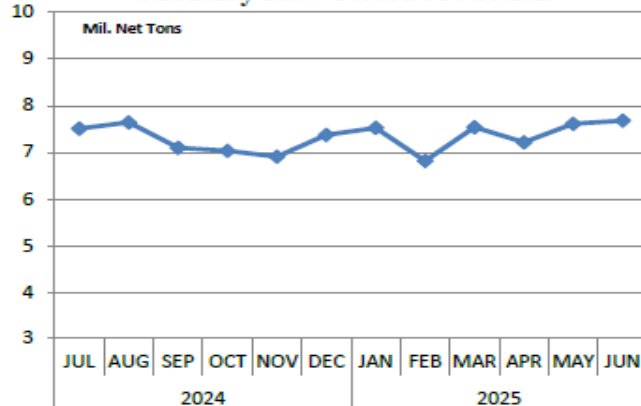
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capacity Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Aug 23</u>	<u>Aug 16</u>	
<u>Week Ending</u>				North East	125	118
				Great Lakes	535	554
August 23, 2025	1,780	0.3	78.6	Midwest	241	237
August 23, 2024	1,726	3.1	77.7	Southern	805	795
August 16, 2025	1,774	-1.4	78.3	Western	74	70
				Total	1,780	1,774
<u>Year-to-Date +</u>						
August 23, 2025	57,700	1.3	76.6			
August 23, 2024	56,945	-	76.4			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
 Week 34, 2025 – Ended August 23, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	229,783	0.6%	7,514,403	221,012	2.6%
Chemicals	31,929	0.4%	1,121,948	32,998	1.7%
Coal	62,043	-0.6%	1,975,350	58,099	5.6%
Farm Products excl. Grain, and Food	16,140	4.1%	570,688	16,785	2.1%
Forest Products	8,456	-0.2%	280,674	8,255	-0.5%
Grain	20,389	9.2%	716,802	21,082	6.6%
Metallic Ores and Metals	21,616	-0.9%	668,692	19,667	-1.7%
Motor Vehicles and Parts	17,681	6.0%	519,076	15,267	1.5%
Nonmetallic Minerals	32,660	-0.7%	1,004,273	29,537	0.4%
Petroleum and Petroleum Products	9,769	-9.9%	349,951	10,293	-0.5%
Other	9,100	-2.7%	306,949	9,028	4.4%
Total Intermodal Units	282,550	-1.9%	9,184,705	270,138	4.2%
Total Traffic	512,333	-0.8%	16,699,108	491,150	3.5%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

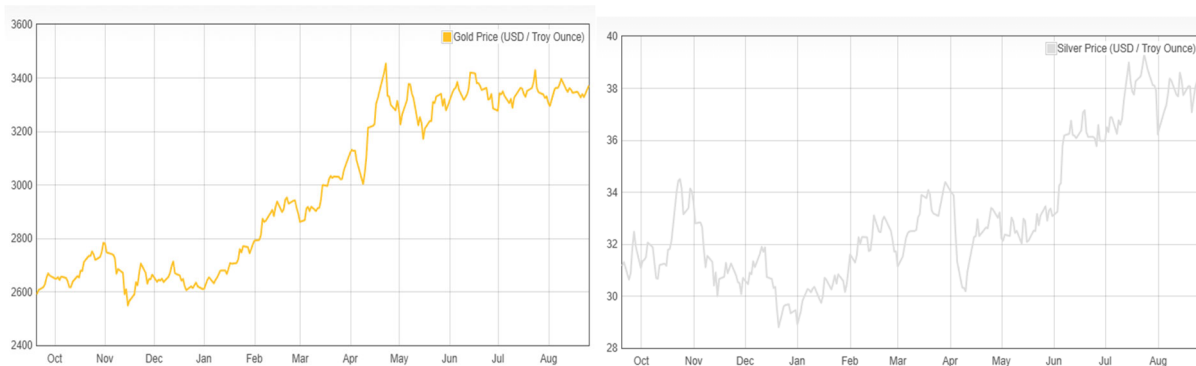
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

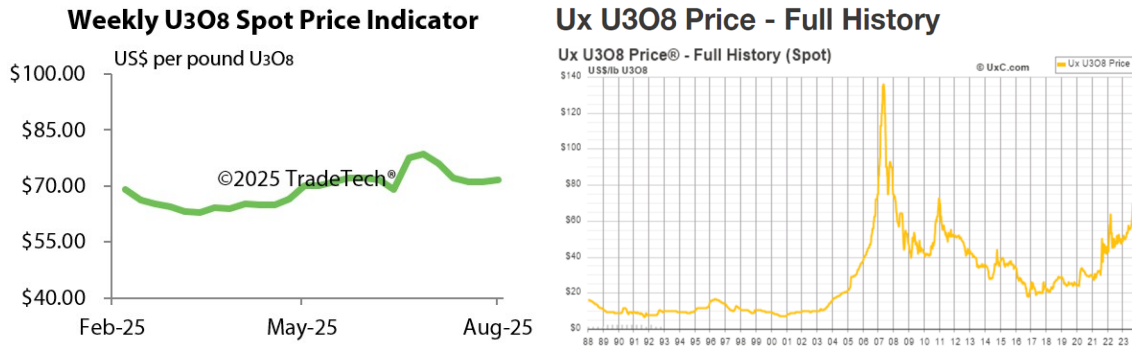


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



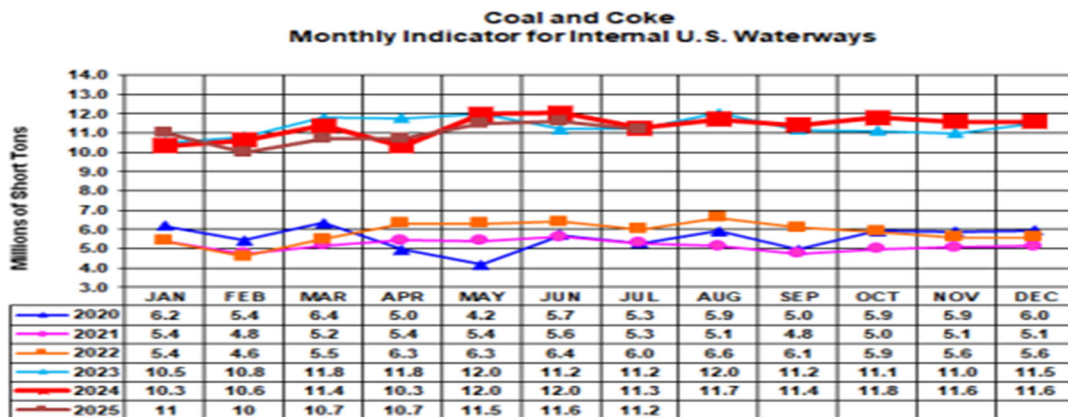
Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	June 2025		June 2024		% Change of Stocks	May 2025		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,465	174	2,145	223	-31.7%	1,691	203	-13.4%
	Subbituminous								
South	Bituminous	18,345	111	22,629	148	-18.9%	18,610	98	-1.4%
	Subbituminous	5,542	70	6,832	87	-18.9%	5,481	71	1.1%
Midwest	Bituminous	10,172	104	12,045	124	-15.5%	10,214	100	-0.4%
	Subbituminous	28,787	87	35,232	132	-18.3%	30,033	90	-4.2%
West	Bituminous	2,986	155	3,690	180	-19.1%	2,741	155	9.0%
	Subbituminous	30,909	138	32,519	134	-5.0%	31,536	134	-2.0%
U.S. Total	Bituminous	32,968	114	40,509	147	-18.6%	33,256	105	-0.9%
	Subbituminous	65,237	104	74,584	127	-12.5%	67,051	104	-2.7%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

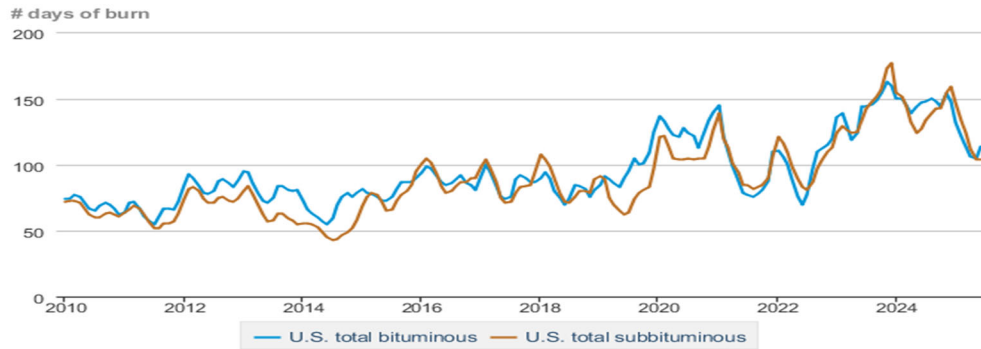
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	07/25/25	08/01/25	08/08/25	08/15/25	08/22/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$79.00	\$79.00	\$78.00	\$78.00	\$78.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$58.00	\$58.00	\$57.00	\$57.00	\$57.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$48.25	\$48.25	\$50.50	\$50.50	\$50.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.30	\$14.30	\$14.40	\$14.40	\$14.40	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - June 2025



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Aug 14)

Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	1	-2	-3	61	22	36
Middle Atlantic	1	-2	-1	66	13	28
E N Central	0	-5	-9	81	31	57
W N Central	0	-3	-15	72	9	46
South Atlantic	0	0	0	91	-2	-11
E S Central	0	0	0	98	8	14
W S Central	0	0	0	131	8	-2
Mountain	1	-3	-3	89	18	11
Pacific	0	-2	0	67	22	0
United States	0	-2	-4	84	14	18

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

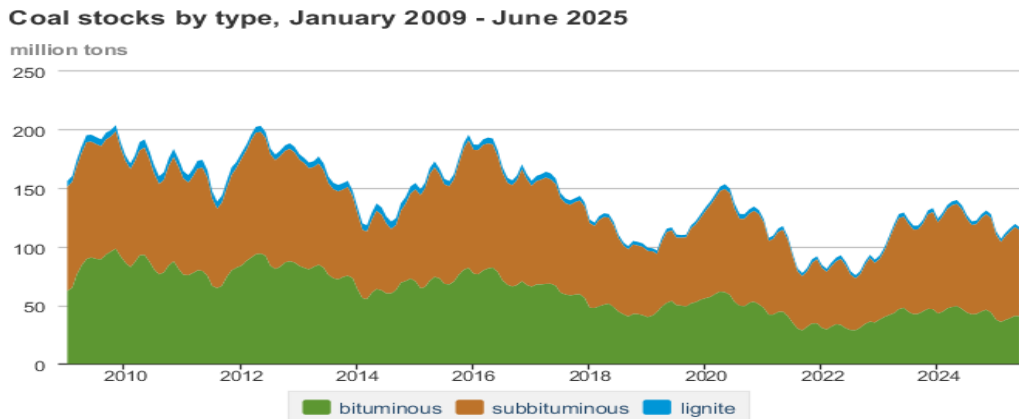
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Prices - Snapshot				
Metals Prices	Date	Price	Date	Price
Cobalt Spot Price (\$/lb)	8/19/25	\$15.12	8/26/25	\$15.12
Copper Spot Price (\$/lb)	8/19/25	\$4.41	8/26/25	\$4.44
Gold Spot Price (\$/ounce)	8/19/25	\$3,337.90	8/26/25	\$3,372.90
Lead Spot Price (\$/lb)	8/19/25	\$0.89	8/26/25	\$0.90
Lithium Spot Price (\$/kg)	8/19/25	\$11.78	8/26/25	\$11.41
Molybdenum Spot Price (\$/kg)	8/19/25	\$69.65	8/26/25	\$72.63
Nickel Spot Price (\$/lb)	8/19/25	\$6.81	8/26/25	\$6.93
Silver Spot Price (\$/ounce)	8/19/25	\$38.07	8/26/25	\$38.42
Steel HRC Price (\$/mt)	8/19/25	\$831.82	8/26/25	\$825.00
Steel Rebar Price (\$/mt)	8/19/25	\$433.74	8/26/25	\$434.96
Zinc Spot Price (\$/lb)	8/19/25	\$1.25	8/26/25	\$1.27
Energy Prices	Date	Price	Date	Price
Coal Price - Austr. Prem. Coking Coal Futures (\$/mt)	8/19/25	\$192.50	8/26/25	\$216.00
Coal Spot Price - Central Appalachian (\$/st)	8/15/25	\$78.00	8/22/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	8/19/25	\$111.01	8/26/25	\$111.01
Coal Spot Price - Rotterdam futures (\$/mt)	8/18/25	\$100.25	8/26/25	\$99.75
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	8/13/25	\$2.92	8/20/25	\$2.81
Uranium Spot Price (\$/lb)	8/19/25	\$73.40	8/26/25	\$74.80

Sources: publicly available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

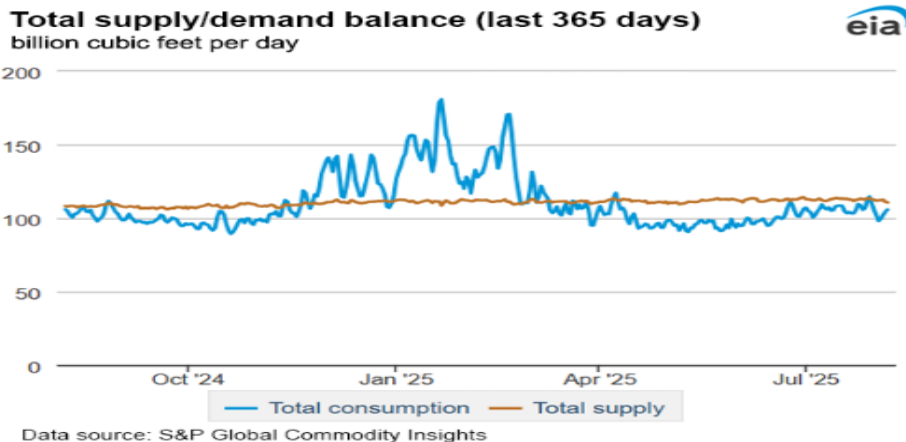
EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2025-08-15	2025-08-08	change
East	690	677	13
Midwest	812	796	16
Mountain	255	253	2
Pacific	301	305	-4
South Central	1,141	1,154	-13
Total	3,199	3,186	13

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - May 2025	May-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,230	5,300
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	468	2,040
Reported LME Stocks of Cobalt Metal (mt)	140	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	20.93	14.97

Source: USGS, Mineral Industry Survey, Cobalt in May 2025, July 2025

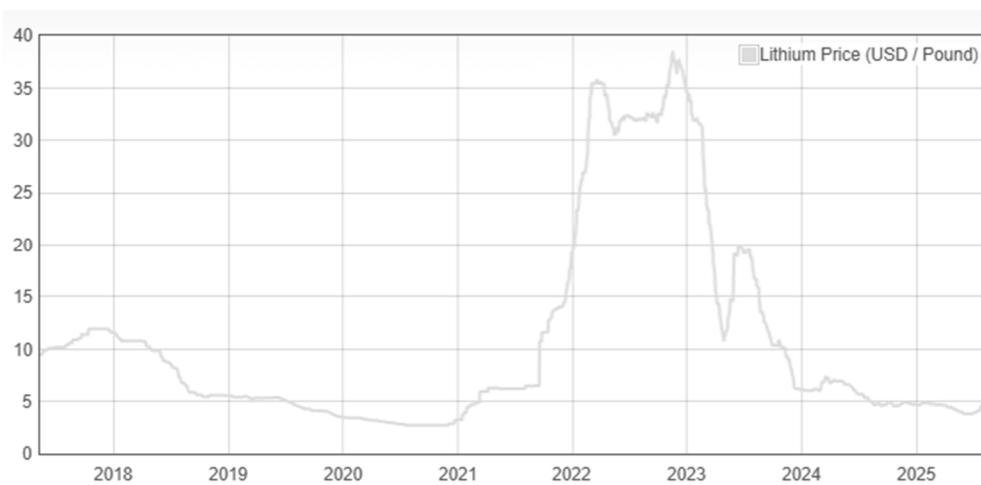
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>