



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

September 12, 2025 Edition
(Data for Week Ending September 6, 2025)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 36 | Dated 09/12/25

COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	9/06/25	9/07/24	% Chg	9/06/25	9/06/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,518	10,694	-1.6%	371,468	347,974	6.8%
52 Weeks Ended	534,607	524,584	1.9%			
AAR Coal Rail Cars Loaded:	60,927	63,754	-4.4%	2,074,494	1,985,463	4.5%
EIA Coal Production						
Month Ended - August	Aug 25/24		% Chg	Jan - Aug 25/24		% Chg
	48,646	47,110	3.3%	362,247	338,407	7.0%

U.S. Department of Commerce Coal Trade (000 Tons)

	July 25/24		% Chg	Jan - July 25/24		% Chg
Coal Exports:						
Metallurgical	3,622	4,354	-16.8%	27,870	32,440	-14.1%
Steam Bit. *	2,891	4,312	-33.0%	25,139	28,419	-11.5%
Lignite	3	5	-40.0%	49	53	-7.5%
Anthracite	<u>3</u>	<u>94</u>	-96.8%	<u>292</u>	<u>488</u>	-40.2%
Total	6,519	8,765	-25.6%	53,350	61,400	-13.1%
Coal Imports:	221	185	19.5%	1,545	1,050	47.1%

	Week Ended			Cumulative Week 1 to		
	9/06/25	9/07/24	% Chg	9/06/25	9/07/24	% Chg
EEI Electric Total Output (Mil. Kwh)	83,800	82,941	1.0%	3,036,281	2,953,393	2.8%
EEI Coal Region Output (Mil. Kwh)	72,174	71,247	1.3%	2,650,256	2,572,649	3.0%
AISI Raw Steel Output (000 Tons)	1,795	1,667	7.7%	61,461	60,339	1.9%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	09/05/25	08/29/25	% Chg	Wed.	09/03/25
Central App, 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	0.0%	Henry Hub	3.00
Northern App, 13,000 Btu, < 3.0 SO ₂	57.00	57.00	0.0%	New York	2.00
Illinois Basin, 11,800, 5.0 SO ₂	49.50	50.50	-2.0%	Chicago	2.80
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.40	14.40	0.0%	Cal.Comp.Avg.	3.85

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	9/6/2025 (week 36)	8/30/2025 (week 35)	9/7/2024 (week 36)	9/6/2025	9/6/2024	% Change	9/6/2025	9/7/2024	% Change
Alabama	300	323	254	10,564	9,748	8.4	15,164	13,697	10.7
Alaska	19	19	16	725	671	8.1	1,056	964	9.5
Colorado	231	238	229	8,659	8,696	-0.4	12,323	13,032	-5.4
Illinois	688	685	714	26,463	24,969	6.0	35,828	35,983	-0.4
Indiana	376	388	380	13,898	14,032	-1.0	19,963	20,789	-4.0
Kentucky total	453	466	458	16,918	17,163	-1.4	24,002	25,272	-5.0
Eastern (KY)	193	200	199	6,938	7,240	-4.2	10,004	10,762	-7.0
Western (KY)	260	267	259	9,980	9,924	0.6	13,999	14,510	-3.5
Louisiana	5	6	6	187	180	3.5	270	259	4.2
Maryland	27	28	26	962	895	7.5	1,385	1,272	8.9
Mississippi	50	54	52	1,664	1,363	22.1	2,335	2,377	-1.8
Missouri	3	3	3	97	106	-7.8	139	148	-6.1
Montana	580	621	616	18,858	18,225	3.5	27,535	27,391	0.5
New Mexico	142	140	161	4,579	5,143	-11.0	6,613	7,098	-6.8
North Dakota	547	579	501	19,717	17,355	13.6	27,710	24,623	12.5
Ohio	34	35	30	1,276	1,231	3.6	1,836	1,758	4.4
Oklahoma	.	.	.	s	s	12.7	s	1	-100.0
Pennsylvania total	860	906	856	29,463	27,463	7.3	42,587	41,090	3.6
Anthracite (PA)	60	63	56	2,177	2,111	3.1	3,122	3,063	1.9
Bituminous (PA)	800	843	800	27,286	25,352	7.6	39,465	38,027	3.8
Texas	289	310	289	9,549	7,886	21.1	13,921	12,206	14.1
Utah	198	221	192	6,217	4,705	32.1	8,951	6,680	34.0
Virginia	211	220	203	7,117	6,724	5.8	10,118	9,659	4.8
West Virginia total	1,669	1,731	1,559	60,293	55,444	8.7	84,407	80,053	5.4
Northern (WV)	866	896	799	31,878	27,866	14.4	44,143	40,733	8.4
Southern (WV)	803	835	760	28,416	27,578	3.0	40,264	39,320	2.4
Wyoming	3,836	4,093	4,148	134,261	125,973	6.6	198,465	200,232	-0.9
Appalachian total	3,294	3,443	3,128	116,613	108,746	7.2	165,501	158,290	4.6
Interior total	1,672	1,713	1,702	61,839	58,459	5.8	86,454	86,272	0.2
Western total	5,552	5,910	5,864	193,017	180,769	6.8	282,652	280,022	0.9
East of Mississippi River	4,668	4,836	4,532	168,619	159,033	6.0	237,626	231,949	2.4
West of Mississippi River	5,849	6,229	6,162	202,850	188,941	7.4	296,982	292,635	1.5
Bituminous and lignite	10,458	11,002	10,638	369,291	345,863	6.8	531,485	521,520	1.9
Anthracite	60	63	56	2,177	2,111	3.1	3,122	3,063	1.9
U.S. total	10,518	11,066	10,694	371,468	347,974	6.8	534,607	524,584	1.9
Railroad cars loaded	60,927	62,579	63,754	2,074,494	1,985,463	4.5	3,038,853	3,053,792	-0.5

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 36

OUTPUT FOR WEEK ENDED - Sep 06, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Sep 06, 2025** was **83,800** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended September 06		52 Weeks Ended September 06	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	2,031	-0.65 %	113,292	0.40 %
Mid-Atlantic	7,646	-0.08 %	414,639	0.54 %
Central Industrial	11,469	-3.78 %	667,362	3.00 %
West Central	6,163	-1.86 %	342,220	3.11 %
Southeast	20,317	-1.15 %	1,052,314	2.31 %
South Central	20,106	10.16 %	928,685	5.81 %
Rocky Mountain	6,473	-1.78 %	307,853	2.39 %
Pacific Northwest	2,869	3.08 %	163,100	2.35 %
Pacific Southwest	6,725	-2.07 %	275,093	1.80 %
Total United States	83,800	1.03 %	4,264,559	2.97 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Aug 16	99,160	Aug 17	92,551	7.14 %	Aug 16	4,264,139	2.73 %
Aug 23	95,130	Aug 24	88,308	7.72 %	Aug 23	4,270,960	3.08 %
Aug 30	85,603	Aug 31	92,863	-7.82 %	Aug 30	4,263,700	2.77 %
Sep 06	83,800	Sep 07	82,941	1.03 %	Sep 06	4,264,559	2.97 %
Sep 06	3,036,281	Sep 07	2,953,393	2.81 %	YEAR TO DATE, FIRST 36 WEEKS		

**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	6-Sep 2025 GWh Output	7-Sep 2024 GWh Output	% Increase Over Corresponding Week	6-Sep 2025 GWh Output	7-Sep 2024 GWh Output	% Increase Over Corresponding Week	6-Sep 2025 GWh Output	7-Sep 2024 GWh Output	% Increase Over Corresponding Week
New England	2,031	2,044	-0.6%	80,079	79,739	0.4%	113,292	112,841	0.4%
Mid-Atlantic	7,646	7,652	-0.1%	296,166	295,460	0.2%	414,639	412,391	0.5%
Central Industrial	11,469	11,920	-3.8%	478,594	464,196	3.1%	667,362	647,910	3.0%
West Central	6,163	6,280	-1.9%	242,221	233,634	3.7%	342,220	331,901	3.1%
Southeast	20,317	20,552	-1.1%	753,887	737,468	2.2%	1,052,314	1,028,559	2.3%
South Central	20,106	18,253	10.2%	663,505	629,353	5.4%	928,685	877,704	5.8%
Rocky Mountain	6,473	6,590	-1.8%	215,883	212,537	1.6%	307,853	300,657	2.4%
Pacific Northwest	2,869	2,783	3.1%	114,986	111,594	3.0%	163,100	159,359	2.3%
Pacific Southwest	6,725	6,867	-2.1%	190,952	189,408	0.8%	275,093	270,239	1.8%
Total United States ^{1/}	83,799	82,941	1.0%	3,036,273	2,953,390	2.8%	4,264,558	4,141,561	3.0%
Coal Regions Only ^{2/}	72,174	71,247	1.3%	2,650,256	2,572,649	3.0%	3,713,073	3,599,122	3.2%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. Data may not match weekly EEI report due to rounding.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

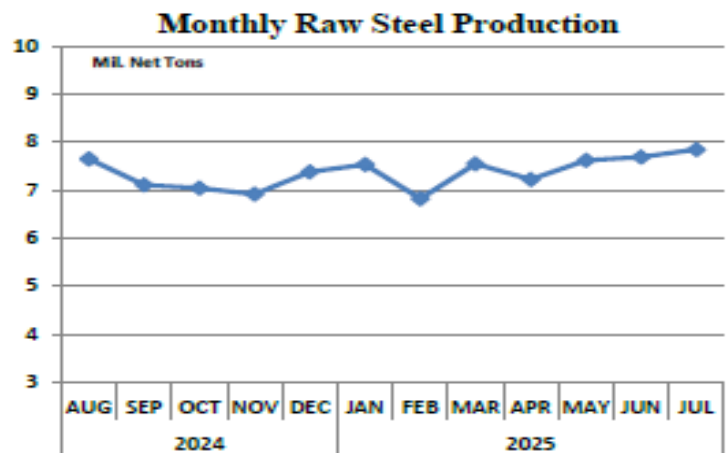
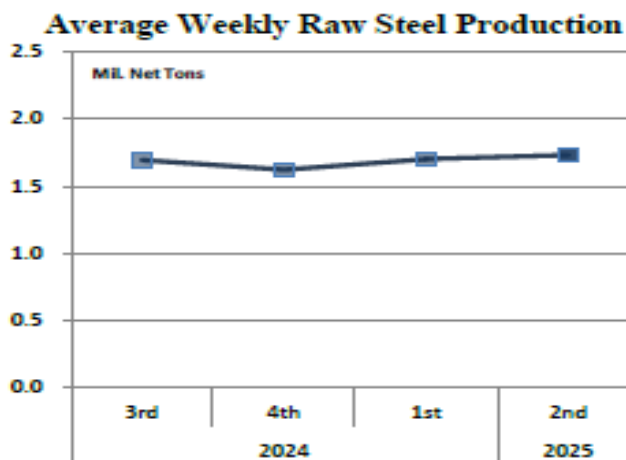
AMERICAN IRON AND STEEL INSTITUTE
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September 8, 2025

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Sep 6</u>	<u>Aug 30</u>	
<u>Week Ending</u>				North East	122	127
				Great Lakes	559	545
Sep. 6, 2025	1,795	1.5	79.2	Midwest	240	237
Sep. 6, 2024	1,667	7.7	75.0	Southern	802	787
Aug. 30, 2025	1,769	-0.6	78.1	Western	72	73
				Total	1,795	1,769
<u>Year-to-Date +</u>						
Sep. 6, 2025	61,461	1.9	77.0			
Sep. 6, 2024	60,339	-	76.4			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
Week 36, 2025 – Ended September 6, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	214,383	-3.5%	7,963,526	221,209	2.4%
Chemicals	29,802	-8.8%	1,186,710	32,964	1.5%
Coal	60,927	-4.4%	2,098,856	58,302	5.1%
Farm Products excl. Grain, and Food	15,754	-4.8%	603,085	16,752	1.8%
Forest Products	7,801	3.8%	296,711	8,242	-0.5%
Grain	18,067	-8.0%	754,635	20,962	5.9%
Metallic Ores and Metals	18,243	-6.0%	709,297	19,703	-1.6%
Motor Vehicles and Parts	14,633	7.1%	551,198	15,311	1.6%
Nonmetallic Minerals	30,630	-0.7%	1,067,505	29,653	0.4%
Petroleum and Petroleum Products	10,014	-7.1%	370,524	10,292	-0.9%
Other	8,512	15.3%	325,005	9,028	4.6%
Total Intermodal Units	253,497	-1.4%	9,724,964	270,138	4.0%
Total Traffic	467,880	-2.4%	17,688,490	491,347	3.3%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

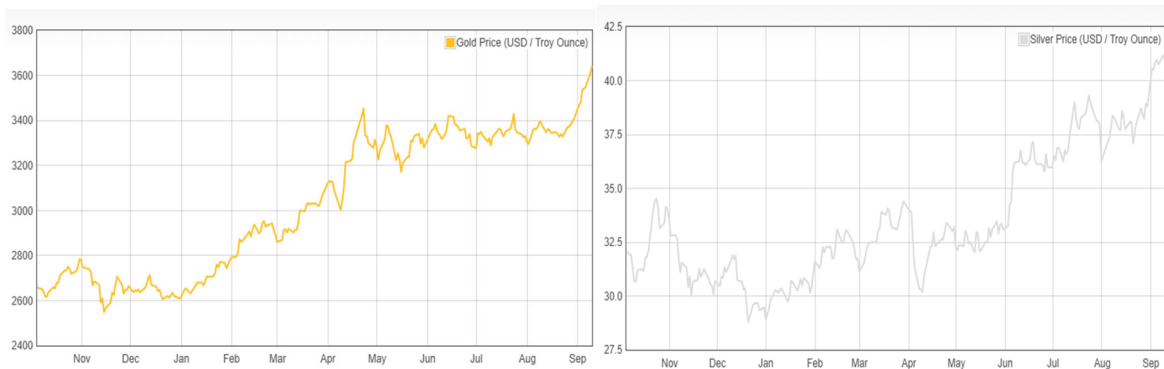
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices (USD/LB):

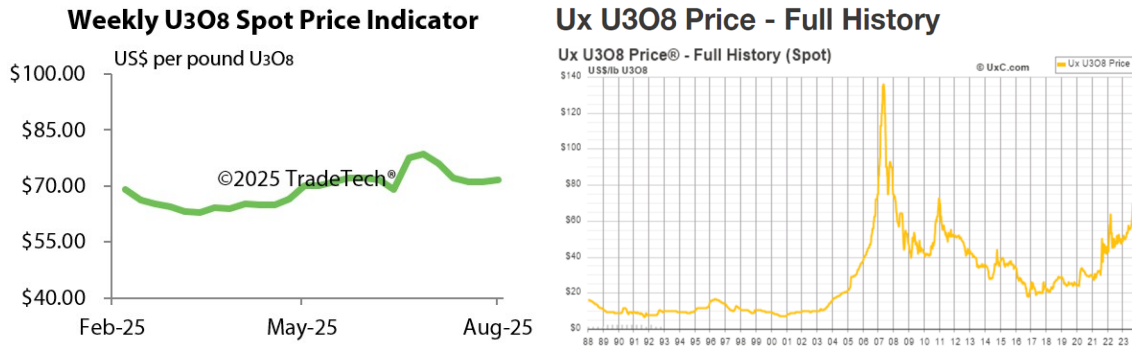


Gold and Silver Prices (USD/Troy OZ):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



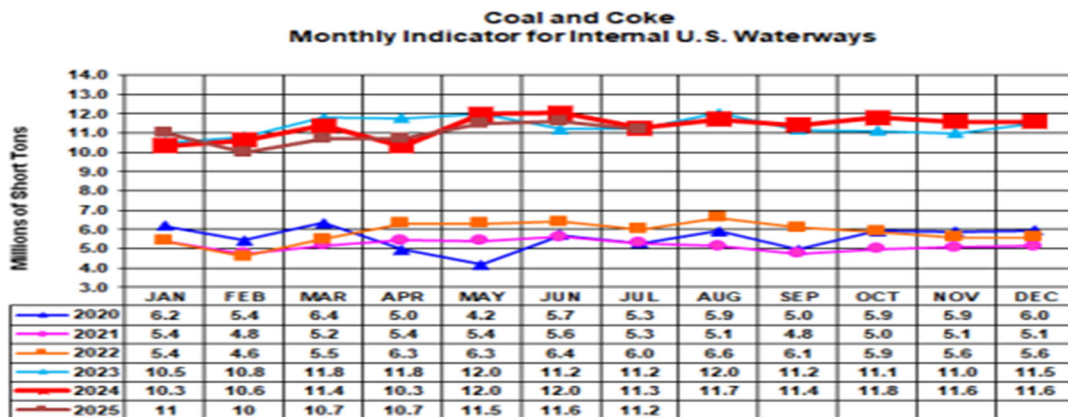
Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	June 2025		June 2024		% Change of Stocks	May 2025		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,465	174	2,145	223	-31.7%	1,691	203	-13.4%
	Subbituminous								
South	Bituminous	18,345	111	22,629	148	-18.9%	18,610	98	-1.4%
	Subbituminous	5,542	70	6,832	87	-18.9%	5,481	71	1.1%
Midwest	Bituminous	10,172	104	12,045	124	-15.5%	10,214	100	-0.4%
	Subbituminous	28,787	87	35,232	132	-18.3%	30,033	90	-4.2%
West	Bituminous	2,986	155	3,690	180	-19.1%	2,741	155	9.0%
	Subbituminous	30,909	138	32,519	134	-5.0%	31,536	134	-2.0%
U.S. Total	Bituminous	32,968	114	40,509	147	-18.6%	33,256	105	-0.9%
	Subbituminous	65,237	104	74,584	127	-12.5%	67,051	104	-2.7%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

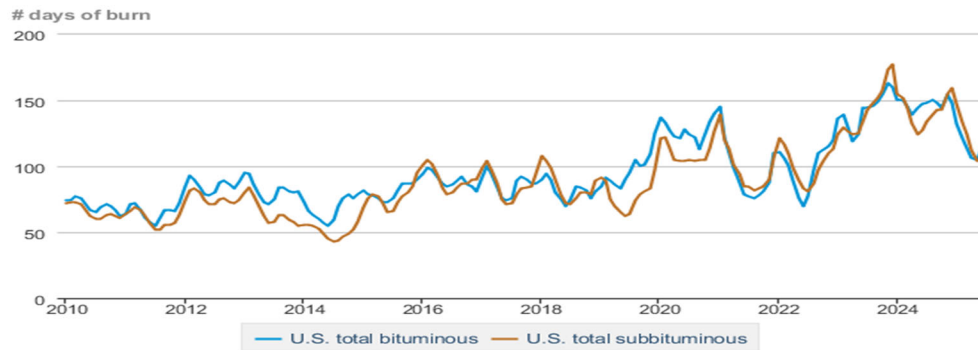
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	08/08/25	08/15/25	08/22/25	08/29/25	09/05/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	\$78.00	\$78.00	\$78.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$57.00	\$57.00	\$57.00	\$57.00	\$57.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$50.50	\$50.50	\$50.50	\$50.50	\$49.50	-\$1.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.40	\$14.40	\$14.40	\$14.40	\$14.40	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - June 2025



 Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Aug 28)

Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	10	3	0	15	-9	-3
Middle Atlantic	6	2	-1	22	-15	-8
E N Central	22	14	11	13	-23	-34
W N Central	18	8	15	22	-27	-45
South Atlantic	1	1	-1	69	-14	-2
E S Central	4	4	3	58	-20	-16
W S Central	1	1	1	107	-6	-26
Mountain	2	-10	-1	69	6	6
Pacific	0	-5	-5	72	31	46
United States	9	3	3	52	-6	-7

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

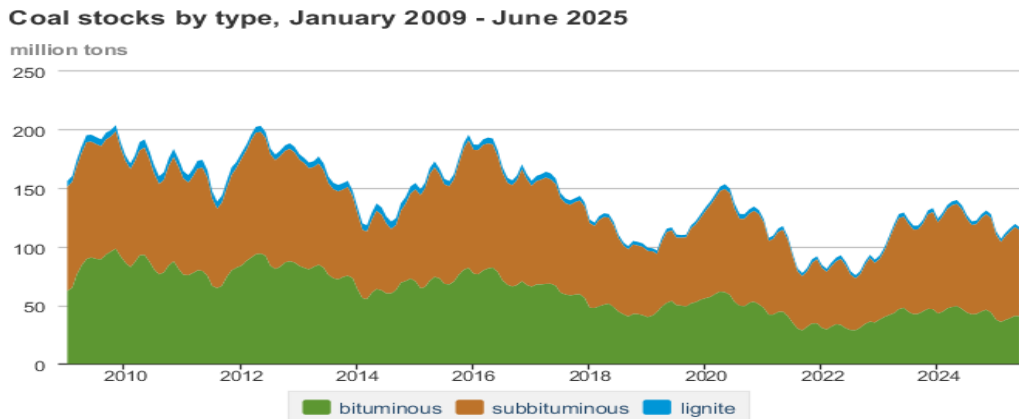
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Prices - Snapshot				
Metals Prices	Date	Price	Date	Price
Cobalt Spot Price (\$/lb)	9/1/25	\$15.12	9/8/25	\$15.12
Copper Spot Price (\$/lb)	9/1/25	\$4.50	9/9/25	\$4.50
Gold Spot Price (\$/ounce)	9/1/25	\$3,468.80	9/9/25	\$3,642.41
Lead Spot Price (\$/lb)	9/1/25	\$0.90	9/9/25	\$0.89
Lithium Spot Price (\$/kg)	9/1/25	\$11.16	9/9/25	\$10.47
Molybdenum Spot Price (\$/kg)	9/1/25	\$72.87	9/9/25	\$73.70
Nickel Spot Price (\$/lb)	9/1/25	\$7.00	9/9/25	\$6.86
Silver Spot Price (\$/ounce)	9/1/25	\$40.57	9/9/25	\$40.83
Steel HRC Price (\$/mt)	9/1/25	\$800.50	9/9/25	\$796.11
Steel Rebar Price (\$/mt)	9/1/25	\$427.39	9/9/25	\$426.46
Zinc Spot Price (\$/lb)	9/1/25	\$1.28	9/9/25	\$1.29
Energy Prices	Date	Price	Date	Price
Coal Price - Austr. Prem. Coking Coal Futures (\$/mt)	9/1/25	\$186.50	9/9/25	\$190.00
Coal Spot Price - Central Appalachian (\$/st)	8/29/25	\$78.00	9/5/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	9/1/25	\$106.06	9/9/25	\$103.33
Coal Spot Price - Rotterdam futures (\$/mt)	9/1/25	\$96.65	9/9/25	\$93.00
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	8/27/25	\$2.88	9/3/25	\$3.00
Uranium Spot Price (\$/lb)	8/29/25	\$76.65	9/8/25	\$76.95

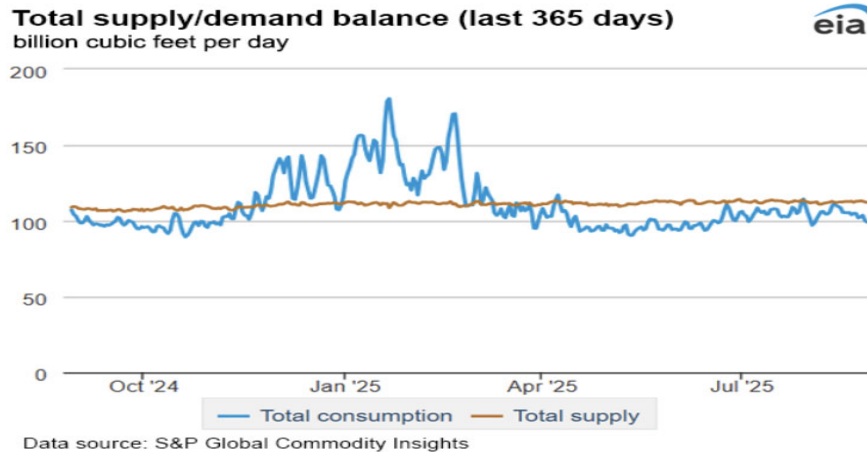
Sources: publicly available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2025-08-29	2025-08-22	change
East	735	707	28
Midwest	860	832	28
Mountain	254	254	0
Pacific	294	298	-4
South Central	1,129	1,125	4
Total	3,272	3,217	55

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - May 2025	Jun-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,280	6,580
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	326	2,370
Reported LME Stocks of Cobalt Metal (mt)	140	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	20.93	14.85

Source: USGS, Mineral Industry Survey, Cobalt in June 2025, September 2025

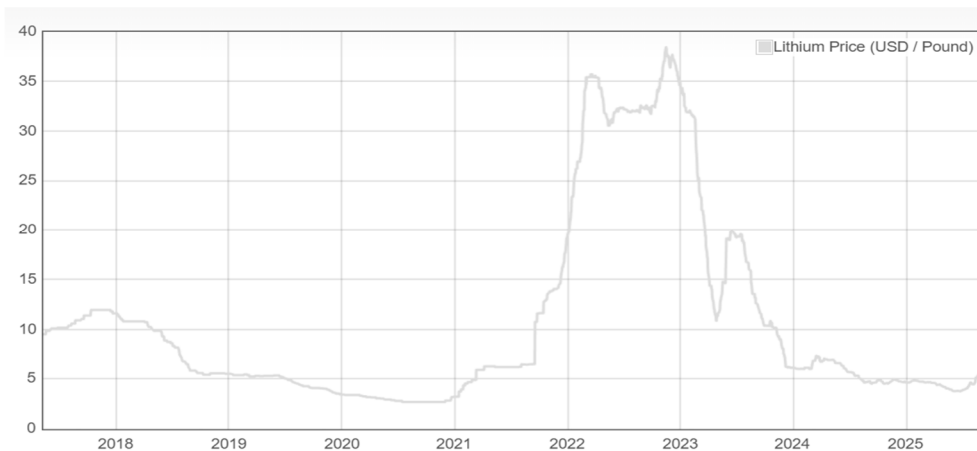
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>